Submit To Appropriat State Lease - 6 copies		2000 A A A A A A A A A A A A A A A A A A	State of New Mexico					Form C-105					
Fee Lease - 5 copies		rect	EIVE	јуу,	Minerals and Na	tural Re	sources	F	Revised June 10, 2003 WFLL API NO.				
1625 N French Dr., F District II	1625 N French Dr., Hobbs, NM 88240								WFUL API NO. 3 ()- ()5-28012				
									5. Indicate Type of Lease				
District IV District IV District IV District IV District IV District IV District IV 1220 South St. Francis Dr. Santa Fe, NM 87505								╞	STATE FEE State Oil & Gas Lease No.				
1220 S St. Francis Dr., Santa Fe, NM 87505									Suite on the Gas Lease Ho.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lease Name or Unit Agreement Name					
OIL WELL 🛛 GAS WELL 🔲 DRY 🗍 OTHER								C C					
b. Type of Completion NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER													
WELL OVER BACK RESVR. OTHER 2 Name of Operator Cano Petro of New Mexico, Inc.								8. Well No. 560					
3. Address of Opera	ator				5 Suite 3200			+	9. Pool name or Wildcat Cato San Andres				
4. Well Location			Fort Worth	<u>, TX 7</u>	6102								
Unit Letter	0 ·	· 120	Feet Fro	••• The	South	tina and	7 <i>4</i> 9A	Fee	st From The	Fact		Line	
				-				_ 100	triom rue _	Lasi			
Section: 11 10 Date Spudded		nship: 08S T.D Reached			Range: 30E		<u>APM:</u> Elevations ((DF&	RKB, RT, GI	R, etc.)		y: Chaves Casinghead	
3/11/08	4/08/08				• • • • • • • • • • • • • • • • • • •			41	34 FT.				
15. Total Depth 4000		. Plug Back 7		Zo	Multiple Compl How ones?	Many	18. Interv Drilled By		Rotary Tools X		Cable T	ools	
19. Producing Inter San Andres P1	1—P3	347	on - Top, Bott				ـــــــــــــــــــــــــــــــــــــ			20. Was Dire No	ctional Su	rvey Made	
21. Type Electric ar KB: 4140.0' D				-tum:	CA above GL				22 Was Well Cored No				
KB: 4140.0 ⁷ D 23.	1: 4140.0	J´ ULi T.	134.0 174		SING RECOR	n (Rer	ort all s	+rin					
CASING SIZE	Ē	WEIGHT L	B./FT.		DEPTH SET	<u>`</u>	LE SIZE	<u>u n</u> g		NG RECORD		MOUNT PULLED	
8 5/8		24#	1		560		12 ¼) SX	1	None	
5 1/2		15.5	#		4000		7 %	-+	400 +	900 SX		None	
24. SIZE	ТОР	r	LIN BOTTOM		ER RECORD	SCREEN	25. N SIZ			TUBING RE		LDACKED SET	
5120		+'	DUTION		SACKS CEMENT	JUNELI		2	1/2	DEPTH S	· ·	PACKER SET	
	[Per	C103)		
26. Perforation re	cord (interv	al, size, and	number)		I		ID, SHOT, INTERVAL			EMENT, SQ			
		P1-3471				3471-3			AMOUNT AND KIND MATERIAL USED 8800 gal 15% acid				
		P2- 3542 P3- 3626			1	3471-3			50,000 # sand frac				
	R												
28 Date First Production	<u></u>	Pro/	duction Meth	od (Fle	PRO owing, gas lift, pumping	DUCT		1	Well Statu	s (Prod. or Shi	• <i>it_in</i>)		
		Pun		04 (1 1 2		5 ° Di20 w	(ype punp)	,	Prod.	5 (1100.01.5.	<i>ut-inj</i>		
4/25/08 Date of Test	Hours Test	ted	Choke Sıze	,	Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bl	<u></u>	Gas - Oil Ratio	
4/25/08	24 h	irs.			Test Period	7		5	-	260			
Flow Tubing	Casing Pre		Calculated 2	4-	Oil - Bbl.	•	MCF		/ater - Bbl.		ravity - Al	PI - (Corr.)	
Press Hour Rate 7 5 260 0 260 <							260 23						
29 Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold													
30. List Attachments													
Signature	LU	in	-		Printed Cindy Cha	aves	l Title	Regu	latory Coor	dinator			
E-mail Address:) : <u>Cindy@</u> /	canopetrc).com		e: 04/30/08		A - FA -	Å	12				
1	E man radices. <u>Omage, campento.com</u> Date. 04/50/06												

· CSAU 560

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1,232	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 1,687	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1, 8477	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 2,292	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2779	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL	OR	GAS
SANDS	OR	ZONES

No. 1, from	No. 3, from					
No. 2, from3538to3580	No. 4, fromto					

IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from.
 feet.

 No. 2, from.
 feet.

 No. 3, from.
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				5			