

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 20 2009 CONSERVATION DIVISION

HOBBSCO

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-28015
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CATO SAN ANDRES UNIT
8. Well Number	572
9. OGRID Number	248802
10. Pool name or Wildcat	CATO; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4113

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CANO PETRO OF NEW MEXICO, INC.

3. Address of Operator  
801 CHERRY STR, UNIT 25 SUITE 3200 FT WORTH TX 76102

4 Well Location  
Unit Letter F : 1360 feet from the N line and 1340 feet from the W line  
Section 14 Township 08S Range 30E NMPM 27 County CHAVES

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☒ P AND A ☒  
 CASING/CEMENT JOB ☒

OTHER: ☐OTHER: plugged well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/11/08: Rigged up drilling rig, mixed spud mud and spudded well w/ 12-1/4" bit from 0' to 560'. Ran 13 jts 24# 8-5/8" J-55 csg from surface to 560'. 3/12/08: Cemented w/ 450 sx class C. Circulated 87 sx to pit. WOC 8 hours. Nipped up BOP, TIH w/ 7-7/8" bit, drilled from 560' to 1055'. 3/13/08: losing returns 3/14/08: POOH w/ 10 stds collars. TIH w/ 40 jts open ended. Pumped 120 bbls high visc and LCM. Spotted 100 sx class C and TOO. WOC 12 hours. 3/15/08: Tagged cmt @ 1200'. Started drilling out cement and lost circulation. POOH. TIH w/ 37 jts open ended. Pumped 100 sx cement, TOO and WOC 9 hours. Started drilling cement from 645' to 1200' and lost circulation again. 3/16/08: Added gel and LCM to mud. Drilled from 1291' to 1327'. POOH. TIH w/ drill pipe open ended. Pump 100 sx C and WOC 10 hours. 3/17/08: Drill cement from 821' to 1327'. Lost circ at 1275'. Drilled from 1327' to 1454' and POOH. TIH open ended to 1360' and pumped 110 sx cement. WOC 8 hours. 3/18/08: TIH and tag cmt at 943. Drill from 943' to 1200'. Drill string got stuck. Pump 20 bbls crude oil and try to work pipe. 3/20/08: Shot free point and TOO w/ 9 stds. RU fishing tools and worked pipe. Ran free point again and TOO w/ 8 stds drill pipe. TIH open ended to plug hole. 3/21/08: Pumped 150 sx C, WOC 4 hours and tagged at 498'. Pumped 30 sx C from surface to 60'. Rigged down.

Spud Date:

3/11/2008

Rig Release Date:

3/21/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 4-14-09

Type or print name Collin Strawn

E-mail address:

PHONE: 817-698-0900

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 05 2009

Conditions of Approval (if any):

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".