

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 9 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**RECEIVED**

Oil Conservation Division

JUL 12 2008 South St. Francis Dr.

Santa Fe, NM 87505

**HOBBSON**

Form C-105  
Revised June 10, 2003

WELL API NO.

30-005-28015

5. Indicate Type of Lease

STATE ☒ FEE ☒

State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Cano Petro of New Mexico, Inc.

3. Address of Operator

801 Cherry Street, Unit 25 Suite 3200  
Fort Worth, TX 76102

4. Well Location

Unit Letter F 1360 Feet From The North Line and 1340 Feet From The West Line

Section: 14

Township: 08S

Range: 30E

NMPM: 27

County: Chaves

10. Date Spudded

3/1/08

11. Date T.D. Reached

3/1/08

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF& RKB, RT, GR, etc.)

4163

14. Elev. Casinghead

15. Total Depth

1454

16. Plug Back T.D.

17. If Multiple Compl. How Many  
Zones?

18. Intervals  
Drilled By

Rotary Tools  
UDI

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored  
No

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	560	12 1/4	450	
		3935			

24.

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	3850	NA

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3398- Acid Frac

3830 15,000 gal 15%

28

**PRODUCTION**

Date First Production

P/A

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)  
Shut In

Dry hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24 hrs.						
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
0							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31.

Signature *Shana McNeal*

Printed Name Shana McNeal

Title Production Assistant I

E-mail Address: shana@canopetro.com

Date: 4/1/08

*K2*

PtB

HOBBSOCD