

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OCT 01 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-39448

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB 1152

7. Lease Name or Unit Agreement Name

Moore Bailout 11 State

8. Well Number # 1H

9. OGRID Number 249099

10. Pool name or Wildcat

Wildcat, Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC

3. Address of Operator

200 North Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 990 feet from the EAST line
Section 11 Township 11 S Range 32 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4362 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TD Well Run Lnr & Cement. Release Rig ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5/09- 9/23/09 Baker Directional drilled 6.125" lateral to a terminus of 1848 FSL & 746 FEL. MD 10,917 ft.

9/24/09 Run 4.5" 11.6# P-110 BTC liner w/ HES Versa Flex Hanger to 10,696 ft. PBTD 10,651 Ft.

9/25/09 Cmt Liner w/ 375 sks "H" mixed @ 15.6 PPG. Expanded Liner Top. Circulated 92 sks excess. Rigid Centralizers every 3rd jt. Total 38 centralizers. Lay down Rental Pipe.

9/26/09 Clean Rig Tanks. Release rig @ 06:00 hrs CDT 9/26/09.

Spud Date:

8/6/2009

Rig Release Date:

9/26/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE 09/04/2009

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED

BY: *[Signature]* TITLE

PETROLEUM ENGINEER

DATE OCT 05 2009

Conditions of Approval (if any):

VersaFlex Installation

COMPANY CAZA PETROLEUM		FIELD		LEASE MOREBAILOUT11		WELL # ST#1	
COMPANY REP CHUCK NUNNALLY		PARISH / COUNTY LEA		STATE NM		DATE 9/25/2009	
SIZE, WT, GRADE & THREAD				TOP @		BOTTOM @	
CASING	7" 26# P110 LTC			0		7901	
LINER 1	4.5" 11.6# P110 BUTTRESS			7.757		10696	
LINER 2							
Work String 1	3.5" 13 3# S135 IF						
Work String 2							
Work String 3							
Work String 4							

IT	DEPTH	LENGTH	JTS	DESCRIPTION	I.D.	O.D.
	-1.37	7742.56	244	Drill pipe 3.5" IF (leaves 1.37 ft. up)	2.125	3.500
7	7741.19	5.07	1	3.5" 13.3# S135 IF drill pipe pup top of Hanger	2.125	3.500
	7746.26	6.84	1	Setting tool to top of PBR	1.813	5.870
7	7753.10	8.93	1	Polished Bore Tieback Recepticle (Alloy) (SAP#101395970)	5.250	6.000
6	7762.03	13.20	1	VersaFlex Expandable Liner Hanger (Body) 7" x 5" 18# new vam (pin) (ALLOY) (SAP # 101591031)	4.000	6.000
5	7775.23	1.27	1	Adpt. 5" new vam x 4.5" 11.6# BUTTRESS P-110 (SAP# 5686130)	4.000	5.600
4	7776.50	2875.01	70	Liner 4.5" 11.6# P-110 BUTTRESS	4.000	4.500
	10651.51	1.25	1	LANDING COLLAR (101667102)	2.400	5.040
3	10652.76	0.98	1	Float Collar 4.5" 11.6# P-110 BUTTRESS SSII (SAP# 101667102)		5.020
2	10654.01	40.67	1	Liner 4.5" 11.6# P-110 BUTTRESS	4.000	4.500
1	10694.68	1.32	1	Float Shoe 4.5" 11.6# BUTTRESS SSII (100013985)		5.000
	10696.00			*** End of Liner Assembly *** Total hanger assembly staying in hole 23.4'		

BLOCK WGT	PICK UP WGT	SLACK OFF WGT	FORM #
35000	145	115000	
WGT. ON LATCH NA	TYPE LATCH NA	PERF NA	
SERVICEMAN SCOTT WALTON		WGT & TYPE DRILLING FLUID 10# POLIM mud type	
SERVICE CENTER ODESSA	SALES ORDER # 6909746	PAGE 1	OF 1

FP 2

VF-ELH Horizontal Install

REV 2