Submit To Appropriate District CE VED State of New Mexico  District I Energy, Minerals and Natural Resources								Form C-105 July 17, 2008										
1625 N French Di District II 1301 W Grand Av	2 2	2 2009							1. WELL API NO. 30-025-03094									
				()II ('oncervation I)Ivicion							2 Type of Lease							
District III 1000 Rto Brazoos Rd, Aztec, NM 10BBS OCD 1220 South St. Francis Dr. 1220 St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									•	-	3 State Oil &		Lease N			IAN		
1				OR R	ECO						LOG					L-0	J02	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing									,	5 Lease Name or Unit Agreement Name B Lee State								
☑ COMPLET	ION REF	PORT	(Fill in b	oxes#	s # 1 through #31 for State and Fee wells only)							f	6 Well Number					
C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Da #33, attach this and the plat to the C-144 closure report in accordance with 19 1									-				3					
7 Type of Comp		<b>X</b> wo	RKOVE	R 🔲	DEEPE	NING	□PLUGBACK		DIFFER	ENT	`RESERV	OIR	OTHER					
	□ NEW WELL ☑ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR  8. Name of Operator  Mack Energy Corporation									9 OGRID 013837								
10 Address of O			,		<b>P</b>			-				11 Pool name or Wildcat						
	F	P.O.	Box 9	60 A	rtesia	ı, NM	88210			Vacuum; Blinebry								
12 Location	Unit Lti		Section		Township		Range Lot				eet from t	-					Line	County
Surface: BH:	E	7	7	18S			35E				2319		North	918	3	Wes	<u>st</u>	Lea
13 Date Spudde	d   14 I	Date T.	D Reach	ed	15 I	Date Rig	Released		1:	 16. D	Date Compl	eted	(Ready to Prod	duce)		17 Elev	ations (DF	and RKB,
5/13/1962 18 Total Measur		/1962			10.	VI D	1- M1 D	.1.		/31/			C 16	^		RT, GR,		
8740'	ea Deptn	or we	ell		19 Plug Back Measured Depth 7915'					20. Was Directiona N/A			Survey Made? 21 Type Electric and Other Lo			her Logs Run		
22 Producing In: 5927.5-6406.			complet	10n - T	op, Bot	tom, Na	me								<b>I</b>			
23.		,					ING RECC	RD				ing						
CASING SI	ZE	48	VEIGHT	LB /FT 328			DEPTH SET	HOLE SIZE				CEMENTING RECORD AMOUNT PULLED 275 None					PULLED	
8 5/8			4, 32						11				1150			None		
5 1/2		15.5	5.5, 17							7 7/8			940			None		
								_										
24		<u> </u>				LINI	ER RECORD					25	7	riin:	NG REG	`ORD		
SIZE	TOP			ВОТТОМ			SACKSCEMENT		SCREEN		SIZ	IZE DEPTH		EPTH SE				
												2 7/	/8	64	132			
26 Perforation r	ecord (in	iterval,	, sıze, an	d num	ber)				27 A	CID.	SHOT,	FRA	CTURE, CE	MEI	NT, SQL	EEZE.	ETC.	
								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
									5927.	5927.5-6406.5'			See C-103					
5927.5-6406.5	5', .41,	156																
28	<del></del>								DUC									
Date First Produc	ction		Pr	oductio	on Meth	od <i>(Flo</i>	wing, gas lift, pu	ımpın	g - Size i	and t	type pump)		Well Status	s (Pr	od or Shu	(- <i>in</i> )	•	
9/2/09					x20' I	ump							Producin					
Date of Test	Test Period						1				as - MCF Water - Bbl Gas - Oil Ratio							
9/30/09 Flow Tubing	9/30/09 24 Flow Tubing Casing Pressure			Calc	ulated 2	4-	Oil - Bbl Gas				and the second				220		API - (Cori	921
			Hour Rate			76		70		1	220		On Gi	avity - F	AF1 - (CON	·.)		
29 Disposition of	Gas (Solo	i, used	for fuel	, vente	d, etc)						70			l	Test Witn		y	
Sold  31 List Attachme	ents													Rob	ert C. (	Chase		
														<u> 0</u>	HC	40	<u>51                                    </u>	
32 If a temporary								•										
33. If an on-site b	urial was	used a	it the wel	l, repo	rt the ex	cact loca		te bui	rial				T 1				37.1	D 1007 1000
I hereby certij	fy that t	he inj	formati	on sh	own o	n both	Latitude sides of this	forn	is tru	e an	id compl	ete	Longitude to the best of	of my	knowle	edge a	nd beliej	D 1927 1983
Signature Printed Name Jerry W Sherrell Title Production Clerk Date 10/1/2009																		
E-mail Address																		
2 mail / ludio.													1/-		- · · · · · · · · · · · · · · · · · · ·			
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates 2945'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3294'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3945'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 4314'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4565'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5824'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 5154'	T. Morrison	,					
T. Drinkard 7860'	T. Bone Springs	T.Todilto	·					
T. Abo	T.	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	T.	T. Permian						
		<del>-</del>	OIL OR GAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						Î	
					<b>1</b> 1		
							•
							1
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