1625 N. French Dr., Hobbs, NM 88240 Energy Minera	of New Mexico Is and Natural Resources Form C-129 Revised June 10, 2003 th St. Francis Dr. Submit 3 Copies to appropriate District Office NFO Permit No. <u>I-979-B</u> (For Division Use Only)
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129)	
A. Applicant <u>ConocoPhillips Company</u>	
whose address is 3300 N. "A" St., Bldg. 6 Midland, TX 79705,	
hereby requests an exception to Rule 306 for <u>1 YEAR</u> days or until	
OCTOBER , Yr 2010 , for the following described tank battery (or LACT):	
Name of Lease Leamex Btty # 7 Name of Pool Leamex; Paddock	
Location of Battery: Unit Letter N	Section 22 Township 17S Range 33E
Number of wells producing into battery 3 $30 - 0 25 - 24897$; $30 - 0 25 - 26222$ B.Based upon oil production of 82 $30 - 0 25 - 26759$ barrels per day, the estimated * volume	
B. Based upon oil production of <u>82</u> $30 - 25 - 26 139$ barrels per day, the estimated * volume	
of gas to be flared is <u>12</u> MCF; Value per day.	
C. Name and location of nearest gas gathering facility:	
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D. DistanceEstimated of	cost of connection
E. This exception is requested for the following reasons:	
Duke (DEFS) is not accepting gas from Battery #7, which consists of Leamex #21, Leamex #26, and	
Devon State #2. This is due to the high CO2 content within the production stream, currently at 40%.	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until <u>10/05/10</u>
Signature Jalyn N. Fste	By Fland
Printed Name & Title Jalyn N. Fiske Regulatory Specialist	Title PETROLEUM ENGINEER
E-mail Address Jalyn.Fiske@conocophillips.com	Date 0CT 0 5 2009
Date 09/28/2009 Telephone No. (432)688-6813	

* Gas-Oil ratio test may be required to verify estimated gas volume.