Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004 WELL API NO.
District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-03485 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: State "C"
1. Type of Well: Oil Well	of Well: Oil Well Gas Well Other		8. Well No. 1
. Name of Operator		9. OGRID Number	
State of New Mexico / formerly Pronghorn Management Corp			122811
3. Address of Operator 1625 N. French Drive, Hobbs, NM 88240			10. Pool name or Wildcat
4. Well Location			San Simon; Yates; North (Assoc)
Unit Letter M : 660 feet from the S line and 660 feet from the W line			
Section 20 Township 21 S Range 35 E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
	Appropriate Box to Indicate Na		
12. CHECK F	appropriate Box to indicate Na	luic of Notice, N	deport of Other Data
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. 🗌 PAND A 🔯
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/28/09 MIRU rig and cementing equipment. POH w/ rods and pump. Dug out cellar. ND head NU BOP. POH w. tbg. Start in hole w/ 5 1/2 CIBP. 09/29/09 Set CIBP @ 3748'. Circulated hole w/ mud laiden fluid. SDFN. 09/30/09 Spot 25 sx class C cement @ 3748 - 3507. POH w/ tbg. Perf. casing @ 3450'. Set packer @ 3244'. Pressured up to 1000 psi. released packer RIH to 3496'. Spot 25 sx class C cement. (3496 - 3255). WOC. Tagged plug @ 3236'. Perf'd csg. @ 1940'. Set packer @ 1732'. Pressured up to 1000 psi. Released packer. RIH to 2016'. spot 25 sx class C cement. (2016 - 1775). POH w/ tbg. WOC. Tagged plug @ 1803'. Perf'd csg. @ 220'. Set packer @ 34'. Sqz'd 70 sx. class C cement to surface. SDFN. 10/01/09 Tagged plug @ 82'. Mixed 10 sx class C cement on filled casing to surface. Cut off Well head and Weld on Dry Hole Marker. Cut of anchors, clean location and moved off.			
	Liat of C whi	oroved for plugging of we bility under bond is retai C-103 (Subsequent Repor ch may be found at OCD ms; www.cMHFd;stdte:hM	ned pending receipt et of Well Plugging) Web Page under
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Malli	Thite_	Compliance	Officer DATE 10/06/2009
Type or print name For State Use Only	E-mail addre		Telephone No.
APPROVED BY Conditions of Approval (if any):	TITLE	PETROLEUM EN	DATE DATE