

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**OCT 02 2009**  
**HOBBSOCD**

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 025 35054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name Toro ~16" State
8. Well Number 1
9. OGRID Number 257568
10. Pool name or Wildcat Pearl: San Andres North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - ☐

2. Name of Operator  
Adventure Exploration Partners, LLC

3. Address of Operator  
P O. Box 11354, Midland, TX 79702

4. Surface Well Location  
Unit Letter M: 810 feet from the South line and 810 feet from the West line  
Section 16 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3050' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure to T/A well under economical evaluation:

Current PBTD CIBP @ 6375' w/35' cement cap.

Current perforations: 5578-5620', San Andres formation.

Will pull rods and tubing, set CIBP @ 5500' +/-, load casing with water and test to 500 psi for 30 minutes.

TA well for future production/use.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ann E. Ritchie*

TITLE

Regulatory Agent

DATE 9-28-09

Type or print name Ann E. Ritchie

E-mail address: ann.wtor@gmail.com

PHONE: 432 684-6381

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

OCT 06 2009

Conditions of Approval (if any):