## Form 3160-5 (August 2007)

## OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

FORM APPROVED

5. Lease Serial No. Fed #LC-029512 (a)

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.
i. Type of Well  ☑ Oil Well ☐ Gas W	/ell Other		8. Well Name and No. Wallen Federal #4
2. Name of Operator Dakota Resources		1700	9. API Well No. 30025 2429 1
3a. Address 4912 N. Midkiff Midland, Texas 79705	3b. Phon (432) 69	e No. (include area code) 7-3420	10. Field and Pool or Exploratory Area Teas Yates (7-Rvr)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330 FML & 330 FWL, Sec 17, T20S R34E, NMPM			11. Country or Parish, State Lea County New Mexico
5 12. CHEC	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOT	ICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT		TION	
Notice of Intent	✓ Acidize ☐ ✓ Alter Casing ☐	-	duction (Start/Resume) Water Shut-Off Clamation Well Integrity
Subsequent Report	Casing Repair		complete Other
Final Abandonment Notice	Convert to Injection		ater Disposal
<ol> <li>Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>8/31/09 MIRU PU. Pooh w/ production equipment. Run Compensated Neutron &amp; CCL logs. Add perfs to existing producing zone in Yates 3504'-3514' &amp; 3346'-3356' w/ 2 SPF. Rih w/ ppi pkr isolate &amp; acidize each set of perfs (new and existing) as follows: 3500-14, 3422-26, 3386-96, 3368-72, &amp; 3346-56 with 500 gals of 15% NEFE acid per set. Good isolation and good break action on each set of perfs. Swab back 40 bbls load fluid to tank. Pooh w/ equipment. Rih w/ production equipment. Well back on production.</li> </ol>			
			ACCEPTED FOR RECORD
RECEIVED			
OCT 0 5 2009 HOBBSOCD			OCT 1 2009  /s/ Chris Walls
	riyol	JOW OF	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)		
Robert G. Turner		Title Operations Engine	eer ,

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OCT 0 6 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 09/07/2009

Office

Signature