	MED	UNITED STATE	S		OCD	OTD st.	FOI	M APPROVE)			
RE	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 05 2009 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DO NOT USE this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						FORM APPROVED OM B No 1004-0137 Spires March 31, 2007 5 Lease Senal No					
(NM 15035					
1	SUBMIT IN TRIPLICATE- Other instructions on reverse side.							6 If Indian, Allottee or Tribe Name				
								7 If Unit or CA/Agreement, Name and/or No				
	1 Type of Well OII Well Gas Well Other						8 Well Name and No Triple A Federal #1					
	2 Name of Operator Siana Opera 3a Address	3b Phone N	3b. Phone No <i>(include area code)</i> 432-678-6600			9. API Well No 30-02524993						
	P.O. Box 10303 Midland, Tex											
	4 Location of Well (Footage, Sec., T, R, M., or Survey Description)						Antelope Ridge ; Wolfcamp "					
	1580' FNL, 2414' FWL Section 10, T-23-S,R-34-E						Lea, County, New Mexico					
	12. CHECK A	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,							REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TION										
	Notice of Intent	Acidize	Deepen Fracture Ti	reat		uction (Start/Resum						
	Subsequent Report	Casing Repair Change Plans	New Cons			mplete	\checkmark	Other Non-Compliance				
	Final Abandonment Notice	Plug and A	bandon	·	ooranly Abandon r Disposal		Resp	onse	<u> </u>			
	following completion of the in- testing has been completed Fi determined that the site is ready	he work will be performed or prov volved operations. If the operation nal Abandonment Notices must be <i>i</i> for final inspection.) rating LLC's plans for the Trip	results in a mult filed only after	all requirer	letion or reco ments, includ	ompletion in a new i ling reclamation, ha	nterval, a Fo ve been con	orm 3160-4 m apleted, and th	ust be filed ne operator	d once has		
well mus submitte reports v	immediate plans for this y ed for 6 months ending a st be on production or p ed. Also operator must with MMS within 30 day -2007 to 7-2007 / then s	April 1, 2010 at that the plans to P&A must be file all missing Produc ys. Missing 8-2003 to 9-2007 to present date	me the tion 7-2006			AF S /s/ BUREAU	EP 2 9	DVE 2009 nitlock	Dram; Je Ment	7		
	14 I hereby certify that the fore Name (Printed/Typed) Duke Roush	going is true and correct		Title Co	ontract Lar	ndman						
	Signature	~ Rous	h	Date	9/	11/09						
:		THIS SPACE FOR	FEDERAL	OR S	ΤΑΤΕ Ο	FFICE USE						
	Approved by Conditions of approval, if any, are a certify that the applicant holds lega	or equitable title to those rights in	does not warran	it or	ALEUM	ENGINEEn	Date	DOCT	0 6 2	009		
:	which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul (Instructions on page 2)	e 43 U.S.C. Section 1212, make it a	crime for any as to any matter	person kno within its	owingly and jurisdiction	I willfully to make t	o any depa	rtment or age	ncy of the	United		
	(instructions on page 2)											

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Siana Operating, LLC

P.O. Box 10303 Midland, Texas 79702 Ielephone - 432-687-6600 Faesimile - 432-682-2453

August 11, 2009

Bureau of Land Management 414 W. Taylor Hobbs, New Mexico 88240-1157

Attn: Andrea Massengill

Re: Triple A Fed # 1-Y Lea County, New Mexico

Dear Andrea:

Pursuant to our recent telephone conversation concerning the non-compliance notice sent Siana Operating LLC concerning the status of the captioned well. I met with Siana and they do have plans for said well as follows:

- 1.) Siana has retained the services of Lynn Charuk on independent geologist to review this area and well for re-entry potential. Mr. Charuk plans on rendering ISO-PAC and structure maps of the immediate area along with cross sections tying in offsetting production in the Delaware formation. This well is offset by several wells which combined in excess of 200 MBOS out of the Delaware.
- 2.) In conjunction with the geologic potential Siana will determine the integrity of the well bore along with the history of the past operations and tests previously conducted in this well. We must also determine if there is a drainage issue in the area that we need to take in to account.
- 3.) Assuming that geologically we can build a case to re-enter the well and determine that the well bore is in a condition to re-enter, we would package together the information and seek partner in a joint venture effort.
- 4.) Copies of our findings along with and geologic interpretations would be made available to the BLM on a confidential basis.
- 5.) We feel we can complete our studies within the next 180 days and then be in position to begin formal presentations to potential investors.

In light of the current economic climate we may have difficulty in marketing the project but given the alternative of plugging the well we feel we need to pursue this potential, especially in view of offsetting production. We respectfully request a one year extension in complying with the non-compliance order.

If we can be of any further assistance please advise.

Yours Very Truly,

Rand Duke Roush

Independent Landman