Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-23551
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM		
87505 SHINDDY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
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	CATION FOR PERMIT" (FORM C-101) FOR SUCH	CITIES SERVICE STATE
PROPOSALS)  1. Type of Well: Oil Well X	Gas Well  Other	8. Well Number #1
2. Name of Operator	Gus Well Guiler	9. OGRID Number
State of New Mexico formerly Man	ks and Garner Production LTD Co	14070
3. Address of Operator		1. Pool name or Wildcat
1625 N. French Drive Hobbs, Nev	w Mexico 88240	Baum (Upper Penn)
4. Well Location		
Unit LetterM_:	660 feet from theSouth_ line and660 _feet	from theWest line
Section 30	Township 13S Range 33E NMPM	Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	)
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WOR	<del>_</del>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
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OTHER:	OTHER:	
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State of New Mexico formerly Marks and Garner Production Ltd Co

CITIES SERVICE STATE #1 API 30-025-23551

Section 30 -T13S-R33E

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set 5½" CIBP @9721'. (Upper Penn Perfs). Cap with 35' of cement by bailer or 25 sacks of cement by tubing. Load hole with MLF.
- 3. Spot 25 sacks cement @6721' (3000' cased hole).
- 4. Perf @4100'. Attempt to squeeze 25 sacks cement. WOC and TAG, no deeper than 4000'. (Shoe plug).
- 5. Perf @ 1850'. Attempt to squeeze 25 sacks cement. WOC and TAG, no deeper than 1800'. (TOS plug).
- 6. Perf @ 410'. (Shoe plug). Attempt to squeeze 25 sacks of cement. WOC and TAG no deeper than 310'.
- 7. Perf @ 60'. (Surface plug). Circ cement inside of 5  $\frac{1}{2}$ " casing, 5  $\frac{1}{2}$ " -8 5/8" annulus, 8 5/8" 12 3/4" annulus.
- 8. Cutoff wellhead and install dry hole marker.

STATE OF NEW MEXICO FORMERLY MARKS AND GARNER PRODUCTION LTD CO.

M. SEC30 T138 R33E

