

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> 2. Name of Operator State of New Mexico formerly Marks and Garner Production Ltd Co <input checked="" type="checkbox"/> 3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240 4. Well Location Unit Letter <u>H</u> : _____ 1980 feet from the _____ SOUTH line and _____ 910 feet from the _____ EAST line Section <u>17</u> Township <u>16S</u> Range <u>34E</u> NMPM LEA County <u>✓</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	WELL API NO. 30-025-28767
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
	6. State Oil & Gas Lease No.
	7. Lease Name or Unit Agreement Name KEMNITZ 17 STATE
	8. Well Number #1
9. OGRID Number <u>14070</u>	
10. Pool name or Wildcat: Kemnitz Lower Wolfcamp, Kemnitz Cisco <input checked="" type="checkbox"/>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary S Brown TITLE Compliance Officer DATE 10/6/2009

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 07 2009
Conditions of Approval (if any): _____

State of New Mexico formerly Marks and Garner Production Ltd Co

Kemnitz 17 State #1 API 30-025-28767

Section 17 -T16S-R34E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set 5½" CIBP @11,027'. (Cisco Perfs) (Baker FA Perm packer set @11,050' with Model B plug removed). Cap with 35' of cement by bailer or 25 sacks of cement by tubing.
3. Set 5 ½" CIBP @10,351'. (Lower Wolfcamp). Cap with 35' or 25 sacks of cement. Load hole with MLF.
4. Spot 25 sacks class H cement 8346'-8446'. (DV Tool). WOC and TAG.
5. Spot 25 sacks class C cement 5346'-5446'. (Cased Hole 3000' plug).
6. Perf @ 4557'. (Shoe plug). Attempt to squeeze 25 sacks of cement. WOC and TAG no deeper than 4457'.
7. Perf @ 1650'. (TOS plug). Attempt to squeeze 25 sacks of cement. WOC and TAG. ✓
8. Perf @ 410'. (Shoe plug). Attempt to squeeze 25 sacks of cement. WOC and TAG no deeper than 310'.
9. Perf @ 60'. (Surface plug). Circ cement to surface filling 5 ½' casing and 5 ½"- 8 5/8" annulus.
10. Cut off wellhead and install dry hole marker.

State of New Mexico formerly Marks and Garner Production LTD Co.

Kemnitz 17 State #1 30-025-28767 Section 17 T16S R34E

