

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OCT 05 2009
HOBBS

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10092
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 198
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
2. Name of Operator XTO Energy, Inc.	8. Well Number 198
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>E</u> : <u>2310'</u> feet from the <u>North</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Run Dual Packers to Straddle; RTWI ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Completion unit. ND wellhead. NU BOP. Release packer assembly. POOH with 115 jts 2-3/8" Duo-lined tbg. and 4-1/2" Guiberson G-6 packer. MI 4000' 2-7/8", 6.5 ppf, N-80 work string.
2. RIH with notched collar & scraper on 2-7/8" WS. Keep scraper 3 jts above notched collar to stay out of float collar. Tag fill and circulate hole clean with fresh water to PBTD. POOH w/2-7/8" WS, scraper, and notched collar. MI two new 5-1/2" Peak injection packers for dual packer assembly.
3. RIH w/5-1/2" Peak inj. pkr on 2-7/8" WS & set @ 3650'. POOH & LD 2-7/8" WS.

Procedure Cont'd on Next Page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 09/30/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 07 2009
Conditions of Approval (if any):

Arrowhead Grayburg Unit #198 WIW
Run Dual Packers to Straddle; RWTI
Cont'd.

4. RIH with 1 jt. of 2-3/8", 4.7ppf, J-55 Rite wrap/IPC tbg, 5-1/2" Peak injection packer, profile nipple, on/off tool, and 114 jts 2-3/8" Duo-lined tbg. And tie into previously set Peak injection packer.
5. Load tbg/csg annulus with FW & test bottom packer to 500 psig before setting upper packer. Release annulus pressure. Set upper packer & test to 500 psig.
6. MIT well to 500 psi for 30 minutes. ND BOP. NU wellhead.
7. RDMO completion unit. **RWTI.**