

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08148 ✓
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JENNINGS FEDERAL ✓
8. Well Number #1 ✓
9. OGRID Number 014070
10. Pool name or Wildcat SWD;Delware ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ X-SWD ✓

2. Name of Operator
State of New Mexico formerly Marks and Garner Production LTD Co ✓

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location

Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line ✓
Section 14 Township 24S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

RECEIVED
OCT 08 2009
HOBBSDOCD

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Shown

TITLE

Compliance Officer

DATE

10/8/2009

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 08 2009

Conditions of Approval (if any):

State of New Mexico formerly Marks and Garner Production Ltd Co

JENNINGS FEDERAL #1 API 30-025-08148

Section 22 –T24S-R32E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set 5½" CIBP @4911'. (DELWARE Perfs/BOS plug). Spot 30 sacks of cement by tubing on CIBP. WOC and TAG. Load hole with MLF.
3. Spot 25 sacks of cement @3500'. (Anhydrite stringer/Castile). WOC and TAG.
4. Perf @1395'. (TOS). Attempt to squeeze 30 sacks of cement. WOC and TAG. Tag no deeper than 1345'.
5. Perf @ 365'. (Shoe plug). Attempt to squeeze 30 sacks of cement. WOC and TAG. Tag no deeper than 265'.
6. Perf @ 60'. (Surface plug). Circulate cement to surface.
7. Cutoff wellhead and install approved marker/identification plate.

STATE OF NEW MEXICO formerly MARKS AND GAENER
PRODUCTION LTD CO

JENNINGS FEDERAL #1

C 14-24-32

660 FNL 1980 FWL

30-025-08148

