Submit 3 Copies 10 Appropriate District Office <u>District 1</u>	State of New Mexico Energy, Minerals and Natural Resou	Form C-103 June 19, 2008
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISI 1220 South St. Francis Dr.	5. Indicate Type of Lease FED X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK T CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name O A U.S. SMELTING FEDERAL SWD
PROPOSALS) 1. Type of Well: Oil Well	Gas Well 🗌 Other X-SWD 🖌	8. Well Number #5
 Name of Operator State of New Mexico formerly Man Address of Operator 1625 N. French Drive Hobbs, New 	rks and Garner Production LTD Co	9. OGRID Number 014070 - 10. Pool name or Wildcat SWD;Delware
4. Well Location		
Unit LetterP_: Section 22	990 feet from theSOUTH line and Township 24S Range 32E	I330 feet from theEAST line // NMPM LEA County
	11. Elevation (Show whether DR, RKB, RT,	
12. Check A	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON X X REMEDI CHANGE PLANS COMME	SUBSEQUENT REPORT OF: IAL WORK
OTHER:	OTHER:	
		etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion
See Attached Plugging Pro	ocedure.	
		RECEIVER
		OCT 0 8 2009
The Oil Conservat 24 hours prior to	tion Division Must be notified the beginning of plugging operations	HOBREOCD
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my k	knowledge and belief.
SIGNATURE Maley 25	nour IIILE Complia	nce Office DATE 10/8/2009
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY:	TITLE PETROLEUM E	ENGINEER DATE OCT 0 8 2009

State of New Mexico formerly Marks and Garner Production Ltd Co

U.S. SMELTING FEDERAL SWD #5 API 30-025-08161

Section 22 –T24S-R32E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- Set 5½" CIBP @4863'. (DELWARE Perfs/BOS plug). Spot 30 sacks of cement by tubing on CIBP. WOC and TAG. Load hole with MLF.
- 3. Spot 25 sacks of cement @3500'. (Anhydrite stringer/Castile). WOC and TAG.
- 4. Perf @1310'. (TOS). Attempt to squeeze 30 sacks of cement. WOC and TAG. Tag no deeper than 1260'.
- 5. Perf @ 396'. (Shoe plug). Attempt to squeeze 30 sacks of cement. WOC and TAG. Tag no deeper than 296'.
- 6. Perf @ 60'. (Surface plug). Circulate cement to surface.
- 7. Cutoff wellhead and install approved marker/identification plate.

STATE OF NEW MEXICO FORMERLY MARKS AND GARNER PRODUCTION LTD CO U.S. SMELTING FEDERAL SWD #5 30-025-08161 P 22 - 24-32 990 FSL 330 FEL

