Submit 3 Copies To Appropriate District Office  District I  1635 N. Freech Dr. Hebbs NM	Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM District II 1301 W Grand Ave Artesia N		30-025-31860
88210 District III	MRECOUNTY CONSERVATION DIVISION DIVISION DIVISION	5. Indicate Type of Lease STATE FEE M
1000 Rio Brazos Rd , Aztec, NN 87410	00T 0 7 2009 <sup>S</sup> anta Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr , Santa F 87505		
(DO NOT USE THIS FORM FO	NOTICES AND REPORTS ON WELLS R PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A E "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT E
1. Type of Well: Oil Well	☐ Gas Well ☐ Other X	8. Well Number 190
2. Name of Operator	LEGACY RESERVES OPERATING LP	9. OGRID Number 240974 /
3. Address of Operator	P.O. BOX 10848 MIDLAND, TX 79702	10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location  Unit LetterD_: _200feet_from theNORTH line and150feet from theWest_line. }		
Section 24	Township T25S Range R37E	NMPM LEA County
	11. Elevation (Show whether DR, RKB, RT, GR 3104' KB, 3090'GL	
Pit or Below-grade Tank Applic	ation ☐ or Closure ☐	
Pit typeDepth to water	GroundwaterDistance from nearest fresh water well	Distance from nearest surface
Pit Liner Thickness:	mil Below-Grade Tank: Volumei	bbls; Construction Material
40. Charle Assessments Day to L. F. J. M. J. S. M. J. Day J. Ott. D.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WOR	RK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS ☐ COMMENCE DRI ☐ MULTIPLE COMPL ☐ CASING/CEMEN	
OTHER:	□ OTHER:	Repair HIT and Mechanical Integrity Test⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/30/09: RU, NUBOP, RELEASE PACKER & POOH W/TBG AND PACKER. HOLE 1 JT ABOVE SN. PU PKR, RU TBG TESTERS TO TEST TBG IN HOLE. NDBOP, CIRCULATE PKR FLUID, SET PACKER. 'RDMO.		
8/4/09: PRESSU	RE TESTED TO 520#, HELD 30 MIN. OK. CHART AT	TACHED.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Jamy	Ohrs-TITLE: Production Superintendent	DATE: 10/06/09
Type or print name For State Use Only	y Johnson E-mail address:	Telephone No. (432) 689-5200
APPROVED	PETROLEUM ENGINEMA	DATE OCT 0 8 2009
BY: Conditions of Approval (if ar	TITLETITLE	DATEDATE



