

RECEIVED

Form 3160-4
(February 2005)OCT 07 2009 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. NM 26692			
2. Name of Operator Fasken Oil and Ranch, Ltd.						6. If Indian, Allottee or Tribe Name			
3. Address 303 West Wall Street, Suite 1800 Midland, TX 79701				3a. Phone No. (include area code) 432-687-1777		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 510' FSL & 510' FEL At top prod. interval reported below 510' FSL & 510' FEL At total depth 510' FSL & 510' FEL						8. Lease Name and Well No. Federal "26A" No. 3			
14. Date Spudded 06/24/2009						15. Date T.D. Reached 07/08/2009			
16. Date Completed 07/08/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						9. AFI Well No. 30-025-39008			
18. Total Depth: MD 9970' TVD 9970'						19. Plug Back T.D.: MD 5900' TVD 5900'			
20. Depth Bridge Plug Set: MD 5900' TVD 5900'						10. Field and Pool or Exploratory EK; Delaware			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A						11. Sec., T., R., M., on Block and Survey or Area Sec. 26, T18S, R33E			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						12. County or Parish Lea			
23. Casing and Liner Record (Report all strings set in well)						13. State NM			
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5	Surface	1531'		950 sx "C"	268	Surface	
11"	8 5/8"	32.0	Surface	3098'		750sx Hal Lt C + 300 sx "C"	267 72	Surface	
7 7/8"	5 1/2"	17.0	Surface	9951'	6392'	300 sx Hal Lt + 350 sx "H"	107 74	2008' TS	
					450 sx Hal Lt	C + 325 sx "C"	234		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5207'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware Dolomite	5267'	5278'	5267' - 5278'	.42"	12	Open			
B) Delaware Bell Canyon	5356'	5387'	5356' - 5387'	.42"	31	Open			
C) Delaware Cherry Canyon	5702'	5730'	5702' - 5730'	.40"	29	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
5267' - 5278'		Acidized w/ 1000 gals of 7.5% DI NEFE HCl Acid & 24 7/8" RCN 1.3 sg Ball Sealers.							
5356' - 5387'		Frac. w/ 36,743 gals of 7.5% HCl, 20# XL, 20# gel, & 77,398# 20/40 & 16/30 sand.							
5702' - 5730'		Frac. w/ 33,088 gals of 7.5% HCl, 20# XL, 20# gel, & 73,662# 20/40 & 16/30 sand.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Pumping
7-9-09	7-25-09	24	→	160	88	85	38.9	.810	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Producing	
			→	160	88	85	550		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 AUG 11 2009
 /s/ Chris Walls
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				Grayburg - 4946' 1st Bone Springs Carb - 7520' Bell - 5350' 1st Bone Springs SS - 8826' Cherry - 5618' 2nd Bone Springs Carb - 9136' Brushy - 6515' *** Continued in remarks	
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32. Additional remarks (include plugging procedure)

CIBP @ 5900' w/ no cement on top isolating Bone Springs perms from 8694' - 9790'. The CIBP @ 5900' will be removed at a later date and the Bone Springs will be Downhole Commingled with the Delaware.

*** Formation markers continued

2nd Bone Springs SS - 9444'
 2nd Bone Springs SS Pay - 9466'
 3rd Bone Springs Carb - 9936'

Logs previously submitted with initial completion package.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson Title Regulatory Analyst
 Signature Kim Tyson Date 07/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction