

**RECEIVED**  
**OCT 07 2009**  
**HOBBSCO**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-00050

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

46930

7. Lease Name or Unit Agreement Name  
MILNESAND UNIT

8. Well Number

MSU # 141

9. OGRID Number

257420

10. Pool name or Wildcat

MILNESAND (SAN ANDRES)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTION

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST lineSection 12 Township 8S Range 34E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4262' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: \_\_\_\_\_

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 10/6/09

Isolate perforations with retrievable bridge plug.

1.) RU, TOO H w/ rods, insert pump &amp; tbg.

2.) TIH w/ 5 1/2" retrievable bridge plug.

3.) Set RBP @ approximately 4580'. Between perforations 4546'-4566' &amp; 4591'-4611'.

4.) TIH w/ tbg rods &amp; insert pump.

5.) Hang well off

6.) RD release rig.

(2 3/8" tbg. SN @ 4583'. 5 1/2", 15.5# csg @ 4661', perforations 4546'-4566' &amp; 4591'-4611')

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Well Operations Supervisor

DATE 10/5/09

Type or print name: Lawrence A. Spittler, Jr.

E-mail address: lspittler@enhancedoilres.com

Telephone No.: 432-687-0303

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APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 06 2009

Conditions of Approval (if any):