

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-10474

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall St, Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ling Federal No. 9

9. API Well No.
30-025-39454

10. Field and Pool or Exploratory Area
Apache Ridge; Bone Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 1980' FWL, Section 31, T19S, R34E

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

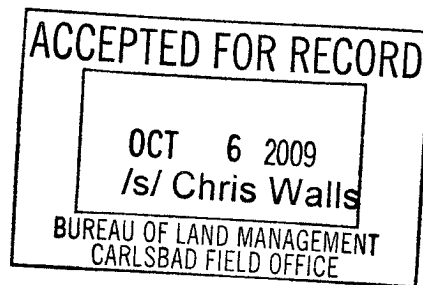
8-27-09 – 8-31-09

Spudded at 1:30 am CDT 8-27-09. Drilled 17 1/2" hole from Surface – 1568'. Ran 36 jts. 54.5# K-55 casing & 48# H-40 casing to 1553'. Pumped 20 bbls fresh water followed by 1050 sx HalCem "C" with 4% gel (s.w. 13.5 ppg, yield 1.72 ft3/sx) plus 350 sx HalCem "C" (s.w. 14.8 ppg, yield 1.33 ft3/sx). Plug down at 1:15 am CDT 8-31-09. TOC @ Surface. Circulated 515 sx excess cement. Centralized middle of shoe joint, top of 2nd joint and every 4th joint to surface. BLM notified of BOP test, elected not to witness test. Performed BOP pressure test. Please see attached chart and test documents.

RECEIVED

OCT 08 2009

HOBBSOCD



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 09/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

KZ

Date

OCT 09 2009

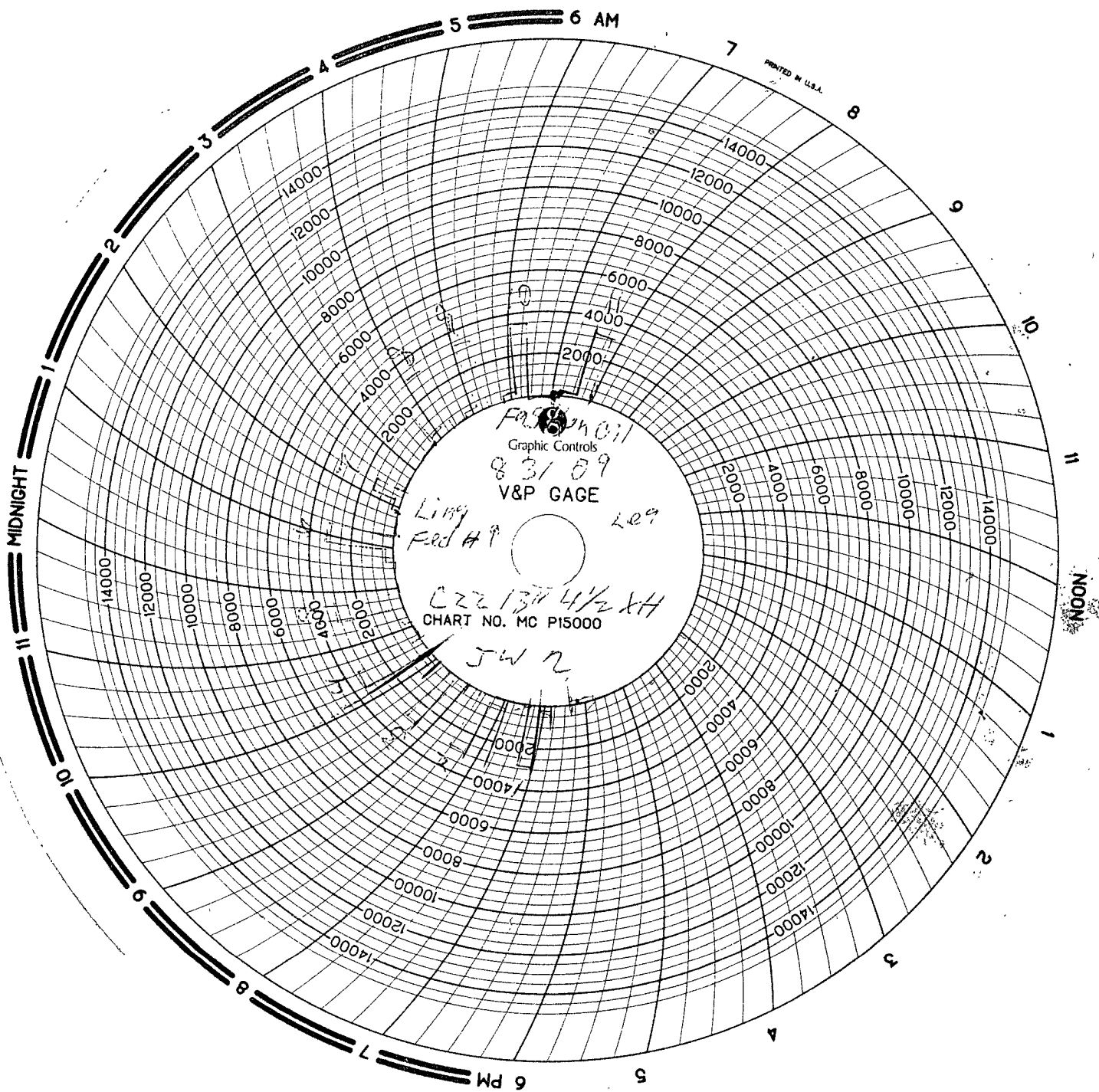
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



MAN WELDING SERVICES, INC

Company Fasken Oil & Ranch Date 8 31 09
Lease Ling Fed # 9 County Lea
Drilling Contractor JW 2 Plug & Drill Pipe Size 13" C22 4 1/2 XH

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (**Shut off all pumps**)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 2000 **psi. Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 1000 **psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:56 **. Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



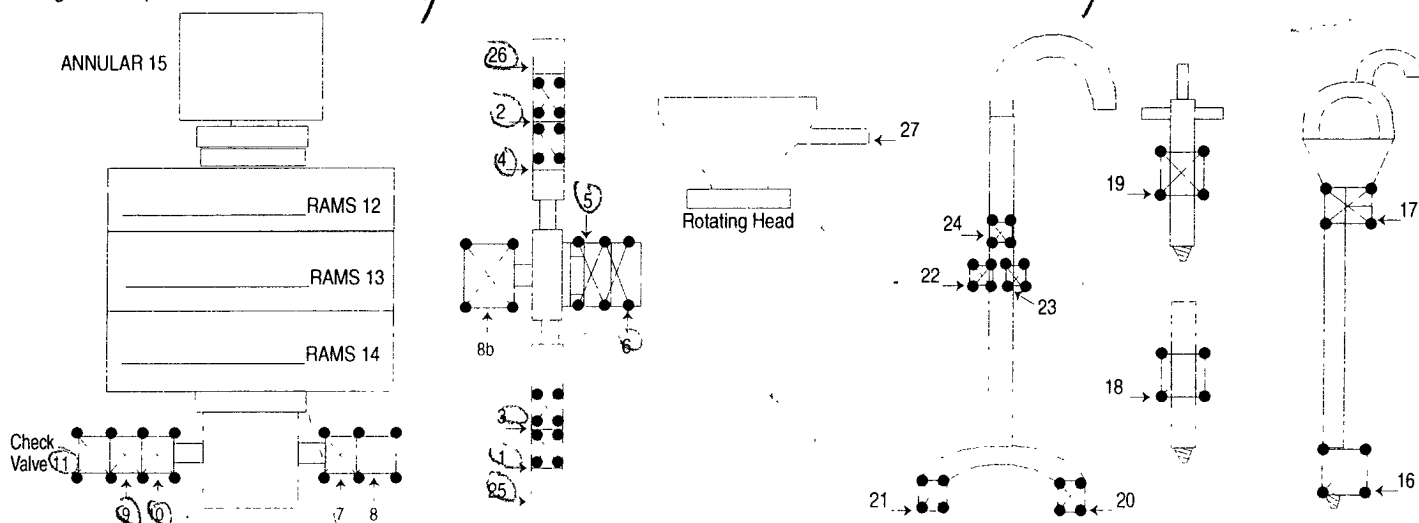
MAN WELDING SERVICES

WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

INVOICE

112 B10151

Company Fasken Oil & Ranch Date 8/31/09 Start Time 500 ☐ am ☒ pm
Lease King Fed #9 AFE1595 County Lea State NM
Company Man Pablo Salazar
Wellhead Vendor _____ Tester Tim Bryant
Drlg. Contractor JW Rig # 2
Tool Pusher _____
Plug Type C22 Plug Size 13" Drill Pipe Size 4 1/2 XH
Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	9, 25, 6, 26, 14	10/10	250	3000	Thanks for a Job well done! <u>Pablo Salazar</u>
2	10, 1, 5, 2, 14	}	250	3000	
3	11, 3, 5, 4, 14		250	3000	
4	11 8 B 13		250	3000	
5	11 8 13		250	3000	
6	11 7 13		250	3000	
7	11 7 15		250	1500	
8	16		250	3000	
9	17		250	3000	
10	18		250	3000	
11	19		250	300	

6 HR@ 100⁰⁰

600⁰⁰

SUB TOTAL 680⁰⁰

HR@

TAX 24⁸⁵

Mileage 80 @ 100 Per mile

80⁰⁰

TOTAL 704⁸⁵