

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 09 2009
HOBBSUCD

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07569	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No	<input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	<input checked="" type="checkbox"/>
8. Well No. 3	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	8. Well No. 3
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> <u>560</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>OAP & Acid Treat</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. RU wireline & perforate tubing @3695'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment.
5. RIH w/bit to 4192'. RU wireline to perforate. Could not get below 3046'. POOH w/bit. Run Gamma Ray to td @4192'. Perforate liner @4072-4089 @2 JSPF, 4139-4167' @4 JSPF, 4178-4191' @4 JSPF. RD wireline.
6. RIH w/PPI packer set @4190'. RU HES & pump 60 bbl of NEFE HCL acid in 4 settings from 4191-4038'. Perform scale squeeze w/200 gal of 6490A mixed in 100 bbl. Flush w/200 bbl of 10# brine. RD HES. POOH w/PPI packer.
7. RIH w/ESP equipment on 118 jts of 2-3/8" tbg. Intake set @3754'.
8. ND BOP/NU C-prox tree.
9. RDPU & RU. Clean location

RUPU 08/24/09 RDPU 08/27/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/07/2009

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 13 2009

CONDITIONS OF APPROVAL, IF ANY: