

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM  
87505OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35692	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	✓
7. Lease Name or Unit Agreement Name BAXTER CULP "31"	✓
8. Well Number 5	
9. OGRID 4323	✓
10. Pool name or Wildcat MONUMENT TUBB, DRNK, ABO	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560' GL	✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
CHEVRON U.S.A. INC. ✓3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 330 feet from the SOUTH line and 330 feet from the EAST line

Section 31 Township 19-S Range 37-E NMPM County LEA

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  
or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

Spud Date:

Rig Release Date:

RECEIVED

OCT 09 2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

HOBBSOCD

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 10-08-2009

Type or print name

DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

OCT 13 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Baxter Culp '31' #5  
30-025-35692  
Monument Field, Tubb, Drinkard, Abo  
T 19S R 37E, Sec. 31  
330' FSL & 330' FEL  
Charge To: UC936400

Job: TA Tubb, Drinkard, and Abo

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 9/3/2009. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and open valve at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods, pump, and TAC. Remove WH. Install BOP's and test to 1000 psi. POH with production tubing string.
4. MI & RU Baker Atlas WL electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5- 1/2" 15.5# csg) to 7240'. POH. GIH and set CIBP in 5- 1/2" csg at 7230'. POH. GIH and dump 35' cement on top of CIBP. POH. GIH and set CIBP in 5- 1/2" csg at 6752'. POH. GIH and dump 35' cement on top of CIBP. POH. GIH and set CIBP in 5- 1/2" csg at 6324'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use Schlumberger litho-density log dated 12/9/2001 for correlation.**
5. GIH with 2-7/8" tbg string to 6289'. Reverse circulate well clean from 6289' using fresh water. Pressure test csg, sqz perfs, and CIBP to 500 psi. POH LD 2-7/8" tbg string. **Note: If pressure test fails GIH and set CIBP in 5- 1/2" csg at 5610'. POH. GIH and dump 35' cmt on CIBP. GIH with 2- 7/8" tbg string to 5575'. Reverse circulate well clean from 5575' using fresh water. Pressure test csg and CIBP to 500 psi. POH LD 2- 7/8" tbg string.**
5. Remove BOP's and install flanged-type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5- 1/2" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5-1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD". Send report and charts to Denise Pinkerton for filing with the NMOCD.

Adam English  
9/3/2009

Well: **Baxter Culp 31 #5**Field: **Monument**Reservoir: **Tubb, Drinkard, & Abo (DI****Location:**

330' FSL & 330' FEL  
 Section 31 (SE/4 SE/4)  
 Township. 19S  
 Range 37E Lot: P  
 County: Lea State: NM

**Elevations:**

GL: 3560'  
 KB 3575'  
 DF: 3574'

**Estimated Formation Tops**

Rustler	1069'
Top Salt	1170'
Base Salt	2364'
Yates	2449'
Seven Rivers	2705'
Queen	3190'
Grayburg	3514'
San Andres	4043'
Glorietta	5167'
Blaine	5621'
Tubb	6311'
Drinkard	6634'
Abo	6909'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

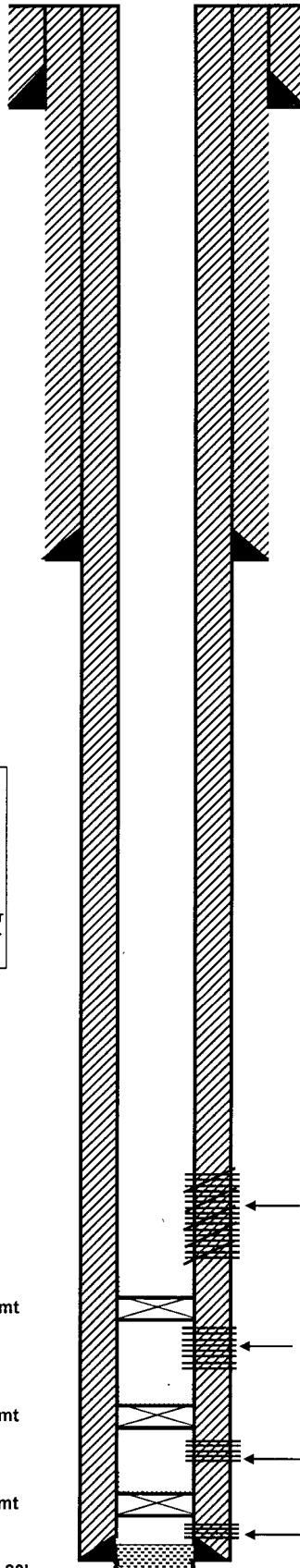
COTD: 7400'  
 PBTD: 7400'  
 TD: 7420'

CIBP @ 6324' w/ 35' cmt

CIBP @ 6752' w/ 35' cmt

CIBP @ 7230' w/ 35' cmt

OH interval from 7415-20'

**Proposed Wellbore Diagram****Well ID Info:**

Chevno: HE6550  
 API No. 30-025-35692  
 Cost center: UC936400  
 Spud Date: 11/24/01  
 Rig Released: 12/11/01  
 Compl. Date: 3/22/02

**Surface Csg:** 11 3/4", 42#, H-40 STC**Set:** @ 430' w/ 350 sx cmt**Hole Size:** 14 3/4" to 430'**Circ:** Yes **TOC:** Surface**TOC By:** Circulation (115 sx cmt)**Initial Completion:**

3/22/02 Perf f/ 6932-7379' (in 5 runs) Perf f/ 6802-6883'

w/4 JHPF (in 3 runs) Acdz perms f/ 6802-7379' w/5,000

gal anti-sludge 20% HCL Set CIBP @ 6754'.

Perf f/ 6492-6584' w/4 JHPF Acdz perms f/ 6492-6584'

w/2,200 gal anti-sludge 15% HCL Frac @ 6259'

w/68,500 gal 50-70 Q carbo foam 30, 8,000# 100 mesh

white sd, &amp; 185,500# 16/30 mesh white sd

Set RBP @ 6400'. Perf f/ 6053-6316' w/4 JHPF

(in 4 runs) Perf f/ 5660-6032' w/4 JHPF Acdz perms

f/ 5660-6316' w/7,000 gal anti-sludge 15% HCL

RIH w/P&amp;R

**Subsequent Workovers/Reconditionings/Repairs:**

4-25-02 In stages, Cmt Sqz Blaine Perfs, 5660' - 6316',

DO and Press tst intervals w/500 PSI

5-1-02: DO CIBP @ 6091' &amp; cmt to 6320' RIH tag sd @ 6385'

Ris RBP @ 6400' RIH w/ 3 1/8" slick guns w/ 4 JSPF,

120 Deg ph Perf 5-1/2" csg @ 6334'-38, 6343-47', 6379'-84'

6400'-04, 6454'-58' tto 21' &amp; 84 holes, all shots fired

Run Tbg, set TAC @ 6251' RIH w/ Rods Press tst

to 600 PSI TOTP

**Intermediate Csg:** 8 5/8", 24#, K-55 STC**Set:** @ 2568' w/ 900 sx Class C cmt**Hole Size:** 11" to 2569'**Circ:** Yes **TOC:** surface**TOC By:** Circulation (185 sx cmt)**Prod. Csg:** 5 1/2", 15 5#, K-55 LTC**Set:** @ 7415' w/ 1350 sx cmt**Hole Size:** 7 7/8" to 7420'**Circ:** Yes **TOC:** surface**TOC By:** Circulation (87 sx cmt)**Perfs**

5660-62', 5676-80', 5726-30',  
 5843-51', 5860-63', 5876-81',  
 5970-80', 6030-32', 6053-60',  
 6065-70', 6198-6200',  
 6230-34', 6298-6302',  
 6312-16'

**Status**

Blaine - Cmt Sqz'd  
 Blaine - Cmt Sqz'd  
 Blaine - Cmt Sqz'd  
 Blaine - Cmt Sqz'd  
 Blaine - Cmt Sqz'd  
 Blaine - Cmt Sqz'd

**Perfs**

6334-38', 6343-47' (5-3-02)  
 6579-84', 6400-04' (5-3-02)  
 6454-58' (5-3-02)  
 6552-56', 6580-84'

**Status**

Tubb - open  
 Tubb - open  
 Tubb - open  
 Tubb - open

**Perfs**

6802-07', 6814-17', 6832-36',  
 6843-56', 6878-83', 6932-42',

**Status**

Drinkard - open  
 Drinkard - open

**Perfs**

7280-84', 7288-92', 7328-30',  
 7342-45', 7360-63', 7376-79'

**Status**

Abo - open  
 Abo - open