

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 09 2009

State of New Mexico

Department of Energy, Minerals and Natural Resources

HOBBSON

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.
30-025-39127

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 506

9. OGRID Number

8041

10. Pool name or Wildcat *San Andres*
Maljamar Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600 Denver, CO 80202

4. Well Location

Unit Letter O : 1308 feet from the S line and 1980 feet from the E line

Section 18 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4217 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Remove RBP, Install pmp Equipment ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Forest oil respectfully requests the following:

Remove the tubing and packer (flowing well).

Pull the RBP set at 4370' (previously set on 1/22/2009).

This will commingle production from the Lovington and San Andres (4375' - 4553') with the Grayburg, Loco Hills, Metex, and Premier (4090' - 4354'). All of those zones are in the same field and reservoir.

Install tubing, pump and rods for artificial lift.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly Harris

TITLE

Regulatory

DATE 10-9-09

Type or print name Kelly Harris

E-mail address: kdharris@forestoil.com

PHONE: 303-812-1676

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 13 2009

Conditions of Approval (if any):

Caprock Maljamar Unit #506

1,308' FSL 1,980' FEL

18 T17S R33E

Lea Co., NM

API #30-025-39127

REVISED by KAL

10/7/2009

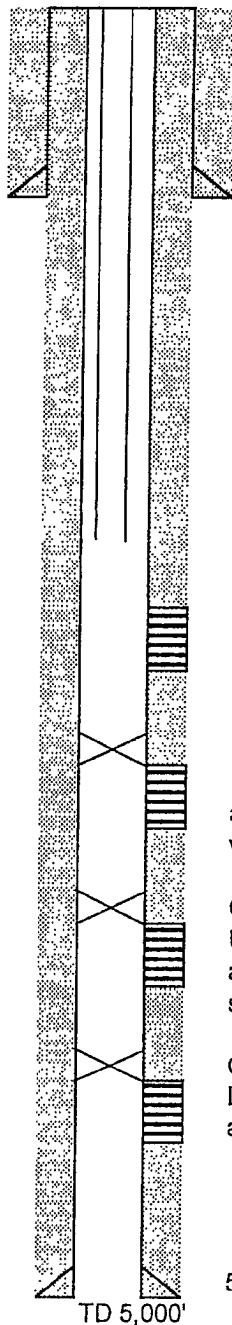
Gr Elev. 4,217'

KB Elev 4,233'

Spud 9/30/2008

15 days of fishing

total D&C cost: \$2,199,058.00



8 5/8" 24# @ 428' w/300 sx, 106 sx Cmt to surface

128 jts 2-7/8" tbg
pkr @ 3990'
on/off tool

Grayburg pfs 4,090' - 4,354', 86 holes, 2 spf
acidized with ??? gal 15% HCl and bio ball
FRAC: 108,280# 16/30 ottawa and Super LC, 1453 bbl LTR

RBP @ 4370'

San Andres pfs 4,375' - 4,553', 102 holes, 2 spf
acidized with 4132 gal 15% HCl and bio ball
well flowed 744 bbl with 4% oil cut over 4 days

CIBP @ 4580'

Upper Jackson pfs 4589 - 4737, 80 holes, 2 spf
acidized with 4400 gal 15% HCl and ball sealers
swab 162 bbl over load, 1% oil cut

CIBP @ 4780'

Lower Jackson pfs 4799 - 4915, 68 holes, 2 spf
acidized with 3700 gal 15% HCl and ball sealers; swabbed 82 bbl, dry

PBDT 4958'

5 1/2" 17# P-110 @ 5,000' w/ 1,450 sx, 148 sx to surface