	opies To Appropriate District	State of .	New Mexico			Form C-103
Office District I		Energy, Minerals	and Natural Re	sources		May 27, 2004
1625 N. Fre	ench Dr., Hobbs, NM 8824	ECEN7ED -			WELL API NO.	
District II	A A A A A	OIL CONSERV	ATION DIV	ISION		30-025-02992
District III	nano Ave., Anesia, NM 88210	OIL CONSERV	St Francis F	dr.	5. Indicate Type of	
	razos Rd., Aztec, NM 87410	OBBSOUDSanta Fe	2 NIM 27505		STATE	
District IV	Francis Dr., Santa Fe, NM	Appanchama L	c, 14141 67505		6. State Oil & Ga	s Lease No.
87505	i imicis Di., Smilli i e, 1919					
		TICES AND REPORTS OF				Unit Agreement Name
		OSALS TO DRILL OR TO DEE! ICATION FOR PERMIT" (FOR!			Vacuum Abo Uni	it Battery 3 Tract 11 🗸
PROPOSAL		CATION FOR PERMIT (FOR		**	0.187.13	
1. Type of	of Well: Oil Well	Gas Well Other			8. Well number	6 /
2. Name	of Operator			/	9. OGRID Number	
<u> </u>		illips Company ATTN:	Donna William	8		217817
3. Addre	ess of Operator	## TV 7071	10 1010		10. Pool name or	
		51810 Midland, TX 7971			Vacuum Abo	Keel /
4. Well I						
τ	Unit LetterP:_	_330_ feet from theSo		nd <u> 660 </u>	feet from the	
	Section 33	Township 17-S			NMPM	County Lea
, 21		11. Elevation (Show wh		RT, GR, etc.)		
Die on Rolow	w-grade Tank Application	3,933' G	<u> </u>			The state of the s
		oundwater Distance from				
'' -				_		
Pit Liner Th	hickness: STEEL	mil Below-Grade Tank: \	Volume180	bbls; C	onstruction Material	STEEL
	12. Check	Appropriate Box to In	dicate Nature	of Notice,	Report or Other:	Data
	NOTICE OF II	NTENTION TO	1	OUD		DODT OF
DEDEAG	NOTICE OF IT ■ RM REMEDIAL WORK	NTENTION TO: I		SUB: IEDIAL WOR	SEQUENT REI	PORT OF: ALTERING CASING []
PERFUR	IMI KEMEDIAL WORK 🗆	FLUG AND ADANUUN	!∐ IREM	IEDIAL YYUKI		ALIPRING LASING
TEMPOD	DADII V ARANDON	CHANGE DI ANS			_	
	RARILY ABANDON RAUTER CASING	<u></u>	COM	IMENCE DRII	LLING OPNS.	P AND A
PULL OR	RARILY ABANDON	<u></u>	CON CAS	IMENCE DRII ING/CEMENT	LLING OPNS.	P AND A
PULL OR OTHER:	RALTER CASING	MULTIPLE COMPL	COM	IMENCE DRII ING/CEMENT ER:	LLING OPNS.	PANDA 🔯
PULL OR OTHER: 13. D	R ALTER CASING Describe proposed or com	<u></u>	COM CAS OTH	IMENCE DRII ING/CEMENT ER: nt details, and	LLING OPNS.	P AND A
PULL OR OTHER: 13. D	R ALTER CASING Describe proposed or com	MULTIPLE COMPL pleted operations. (Clearly	COM CAS OTH	IMENCE DRII ING/CEMENT ER: nt details, and	LLING OPNS.	P AND A
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