

Submit 3 Copies To Appropriate District

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OCT 09 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-20021

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2519

7. Lease Name or Unit Agreement Name
Vacuum Abo Unit Tract 6 Battery 4

8. Well number 78

9. OGRID Number

217817

10. Pool name or Wildcat
Vacuum (Abo Reef)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter D: 350 feet from the North line and 350 feet from the West line
Section 35 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,921' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) 7/6/09 Notify Max w/ OCD of MIRU.
- (2) 7/7/09 Tbg @ 8,520'. Circulate hole w/ 10# MLF.
- (3) 7/7/09 Spot 25sx cmt on top of CIBP @ 8,520. Cal TOC @ 8,273'.
- (4) 7/7/09 Spot 25sx cmt @ 6,370'. Cal TOC @ 6,123'.
- (5) 7/7/09 Spot 25sx cmt @ 4,587'. Cal TOC @ 4,340'.
- (6) 7/7/09 Spot 25sx cmt @ 2,975'. Cal TOC @ 2,723'. Tag @ 2,720'.
- (7) 7/8/09 Perf @ 1,702'. Set PKR @ 1,308'. Sqz 40sx cmt w/ 2% CaCl. Cal TOC @ 1,602'. Tag @ 1,580'.
- (8) 7/8/09 Perf @ 386'. NU WH. Pump 200sx cmt @ 386' to surface out of 8 1/2" csg. ND WH. Leave 5 1/2" full of cmt.
- (9) 7/8/09 RDMO

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name Gary Eggleston

TITLE

P&A Supervisor

DATE 7/14/09

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE 10/09/2009

Conditions of Approval (if any):