

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 09 2009

HOBBS

| |
|---|
| WELL API NO. 30-025-25596 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-229 |
| 7. Lease Name or Unit Agreement Name: Arnott Ramsey NCT E |
| 8. Well Number 8 |
| 9. OGRID Number 16696 |
| 10. Pool name or Wildcat Langlie Mattix ; 7 Rurs - Q - Grayburg |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter I: 1980 feet from the south line and 660 feet from the east lineSection 16 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3099' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Run MIT ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Run MIT & TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA Inc requests to temporarily abandon this well, this well is currently being evaluated for future use.

TD-3700' PBTD-3682' Perfs-3382-3484'

9/10-9/11/09 MIRU, POOH and lay down rods and pump, Release TAC and POOH w/ tubing, SDON.

RIH & Set CIBP @ 3320', circ packer fluid (90 bbls) Pressure up on plug to 500 psi bleed off 10 psi in 30 min. POH w/ Tbg. SDON. NDP Finish come out of hole w/ Tbg, NDBOP, NUWH, RDPU

9/14/09 Pressure up to 500 psi. Held for 30 min. Called NMOCD. Got MIT Chart and OK.

This work was originally planned as a workover, while on well decided to This Approval of Temporary Abandonment Expires 09/13/2014I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/1/09E-mail address: david_stewart@oxy.comType or print name David StewartTelephone No. 432-685-5717

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APPROVED BY Mark Whitman TITLE Compliance Officer DATE 10/09/2009

Conditions of Approval, if any:

