State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CO	ONSERVATION DIVISION	101/36d 3 27 2001
DISTRICT I	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-35370
DISTRICT II DISTRICT III		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
<u>DISTRICT III</u>		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PER	MIT" (Form C-101) for such proposals.)	Section 24
1 Type of Well. Oil Well X Gas Well	Other	8. Well No 613
2. Name of Operator		9 OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		
4. Well Location	-	
Unit Letter L 1605 Feet From The	South 548 Fe	et From The West Line
Section 24 Township	18-S Range 37-	E NMPM Lea County
11. Elevation (Show 3674' GR	whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEME	NT JOB
OTHER:	OTHER. Temporaril	y Abandon Well X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well.		
2. RU wireline & perforate tubing @4147'. RD wireline.		
3. ND wellhead/NU BOP.		
 4. POOH w/tubing. Would not pull free. RU HES & spot 1000 gal of 15% acid to top of pump. Flush w/22 bbl. RD HES. 5. RU wireline. Free point tubing. 100% free to top of pump. RD wireline. 		
6. POOH w/tubing & ESP equipment.		
7. RIH w/5-1/2" CIBP set on 106 jts of 2-7/8" tubing. CIBP set @3990' w/20 ft of cement on top. TOC @3970'.		
7. RIH w/5-1/2" CIBP set on 106 jts of 2-7/8" tubing. CIBP set @3990' w/20 ft of cement on top. TOC @3970'. 8. ND BOP/NU wellhead. 9. Test casing to 580 PSI for 30 minutes and chart for the NMOCD. Robert Harrison w/NMOCD on site for test.		
10. PDDIL & DIL Clean location		
11. Well is temporarily abandoned.	RUPU 09/23/09 RDPU 09/29/09	This Approval of Temporary Abandonment Expires
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
SIGNATURE TITLE Administrative Associate DATE 10/07/2009		
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO 806-592-6280		
For State Use Only		
APPROVED BY Wash Whitslem TITLE (Duplique Officer DATE 10/09/2009		
CONDITIONS OF APPROVAL IF ANY:		

