

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

OCT 08 2009

HOBBSOCD

WELL API NO.  
30-025-10414

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒7. Lease Name or Unit Agreement  
NameLANGLIE MATTIX PENROSE SAND  
UNIT

8. Well Number 131

2. Name of Operator LEGACY RESERVES OPERATING LP

9. OGRID Number 240974

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 7970210. Pool name or Wildcat  
LANGLIE MATTIX-7RVRS-QN-GRBG

4. Well Location

Unit Letter N : 1980 feet from the West line and 660 feet from the South line.Section 22 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3348' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface  
water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐ OTHER: Clear Obstruction In Tubing, CO Fill and Log ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/09 MIRU. POH w/ 7" pkr and 2 3/8" IPC tbg &amp; pkr. Found tbg crimped in landing jt. RIH slickline.

Tag Fill 3395'. RIH w/ tbg workstring and 6 1/8" bit. Tag fill 3412'. CO and DO scale and rock to 3498'.

SDFN. Continue CO and DO. Fellout to 3512', Lower to btm at 3698'. Circ clean. POH tbg and bit. RU

Capitan Wireline. Run GR/CNL logs from 3525' to 2525'. RIH w/ 7" Odessa Pkr Arrowset AS-1 pkr.

Test 105 jts. 2 3/8" IPC tbg in hole. Circ hole w/ pkr fluid. Set TAC. Test csg to 500#. RDMOPU.

**Note:** Ran H-5 pressure test on 9/23/09. Pressure tested to 520#, held 30 min. OK. Chart attached.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 10/07/09

Type or print name KENT WILLIAMS

E-mail address:

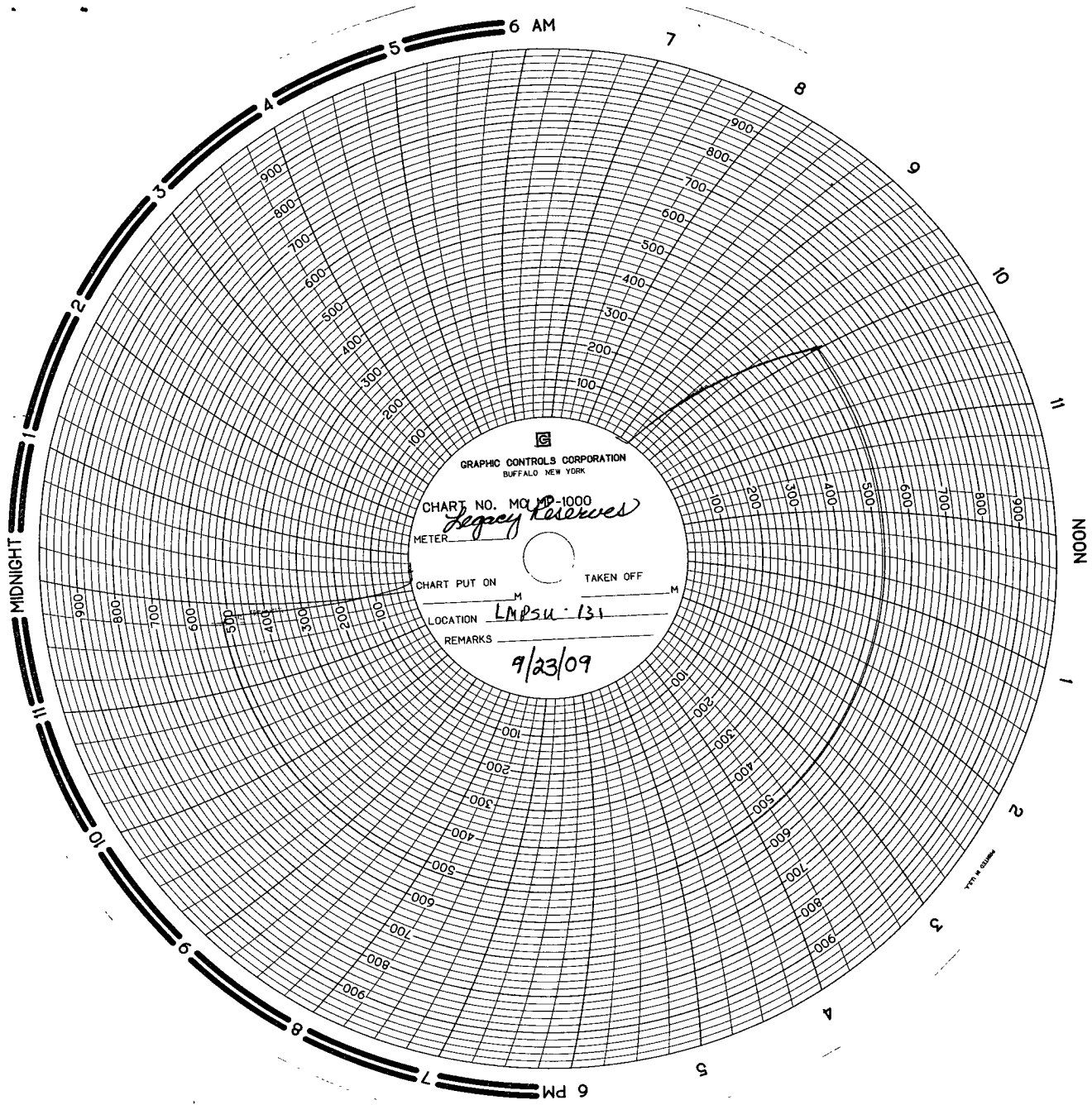
Telephone No. (432) 689-5200

**For State Use Only**

APPROVED

BY: [Signature] TITLE: PETROLEUM ENGINEERDATE OCT 13 2009

Conditions of Approval (If any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MQ MP-1000  
*Regency Reserves*  
METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_ M TAKEN OFF \_\_\_\_\_ M

LOCATION *LMPSU-131*

REMARKS  
*9/23/09*

9-23-09  
Trucking Company TRM  
Truck # K-140  
Chart serial # 19331  
Date of calibration 7-14-09  
Spring size 1000 #  
60 min chart  
Well LMPV # 131  
Tub Pressure 0  
Casing Press

Braden Head OPEN

Truck Driver  
*Al H*

witness  
Steven Dittman