Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30.025.24650

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: CURRAN JONES WN

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 10

2. Name of Operator BP America Production Company

9. OGRID Number 00778

3. Address of Operator P.O. Box 1089 Eunice NM 88231

10. Pool name or Wildcat JALMAT TANSIL YATES SRQ GAS

4. Well Location

Unit Letter C : 990 feet from the N line and 1650 feet from the W line

Section 34 Township 22S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3474' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Check tubing, casing and surface pipe for pressures - bleed any fluids into containment. Have approx 3300' of 2 3/8" J-55 workstring placed on racks.
2. Kill well down casing w/ freshwater. Monitor well to ensure no pressure.
3. ND WH & install BOP. POH and LD production tubing.
4. TIH with 3 3/4" & 4 1/2" casing scraper on 2 3/8" work string to 3200'.
5. POOH with Bit and Scraper.

Continued on page 2.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/8/09

E-mail address: barry.price@bp.com

Type or print name Barry C. Price Telephone No. 575.394.1648

For State Use Only

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE OCT 13 2009

Conditions of Approval, if any:

6. TIH w/ 4½" CIBP on 2 3/8" tbg and set @ approx 3150' = 50' above top perf. Circulate hole w/ freshwater (approx 55 bbls) and test csg and CIBP to 500 psi; any leaks must be located prior to setting plugs.

7. Spot **25** sx Class "C" neat onto CIBP – top of cement should be approx 2790'. This provides bottom plug and plug across B/Salt at 2984'.

8. POH and LD tubing to 2500'. WOC.

9. Displace 4½" casing with mud laden fluid (9.0 ppg minimum w/ gel mixed at concentration of 1250 lbs per 100 bbls water) from bottom plug to 1500' (~18 bbls). POH and LD tbg to 1400.

10. RU WL equipment and test lubricator and 4 ½" casing to 500 psi.

11. Perf 4 circulating holes @ 1520' (50' below T/Salt). POH w/ gun.

12. RU 4 ½" packer on 2 3/8" tubing and set at 1400'.

13. Pressure test 4 ½" x 2 3/8" annulus to 500 psi. Establish injection into perfs at 1520' and establish circulation to surface via 8 5/8" x 4½" annulus (limit max press to 500 psi). If circulating freely, circulate annulus clean with freshwater, release packer and POH with tubing and packer.

14. ND BOP, NU adapter flange. Install WH equipment needed for cementing 4 ½" casing.

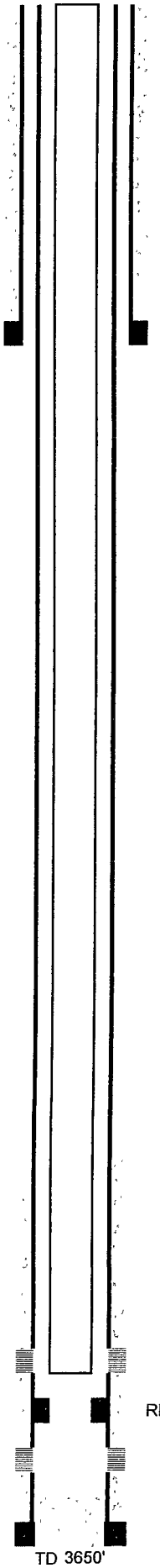
15. RU cementer to 4 ½" casing and re-establish circulation to surface via 8 5/8" x 4 ½" annulus through perfs at 1520' (limit max pressure to 500 psi).

16. Mix and Pump Class "C" neat cement until good slurry returns to surface via 8 5/8" x 4 ½" annulus, approximately 325 – 450 sx. (Top of Salt, Surface casing shoe, and surface plugs).

17. Shut in well. WOC.

18. RD Pulling unit.

19. Dig out WH and cut all casings and WH's to 3' below original GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker - 4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) operator name; (3) API No. **30-025-24650;** (4) survey data: quarter – quarter section, section, township, range; and (5) date of final abandonment.



Existing WB Dia		JONES CURRAN GAS WN # 10			
Status	Producing		Operator	BP America	
Lease	Curran Jones		Zone	Yates	
Field	Jalmat		API	30 025 24650	
NMOCD	0		NMOCD		
Location	C 990 FNL, 1650 FWL, S34, T22S, R36E				
Reference:					
KB	-	TVD	3650'	PBTD	3633' (orig)
GL	3474'	MTD		Last CIBP	na

Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC
8.625	24# J-55	400'	200	11	circ
4.5	9.5# J-55	3649'	175	7.875	2400' - TS
0	0	0	0	0	0
Spud	6/13/1974		Top Perf	3206'	
Completion	7/15/1974		Bot Perf	3624'	

Perforation History:

3206-3624'

Packers, Plugs, and Cement:

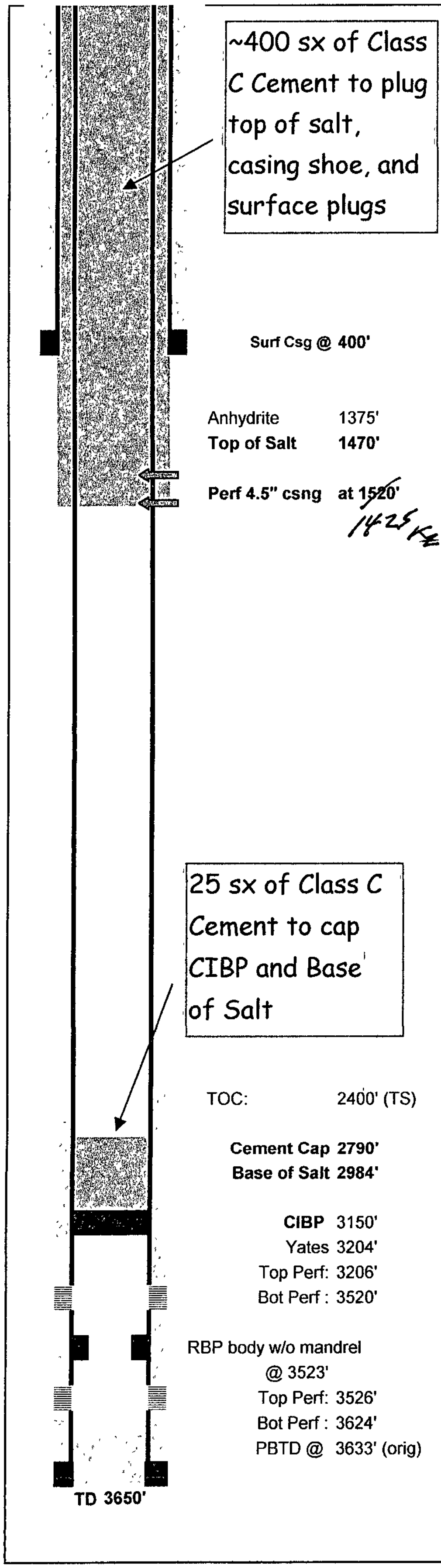
RBP @ 3523' (set during 1994 workover, attempted to fish in 2000 - parted mandrel; perfs below now open?)

Current Tubulars: Blue boxes use drop down boxes for descriptions

Date sketch checked		by:		
Date tubulars checked		by:		

Tubing and Rod Assembly			length, ft	Depth from KB, ft
# Jnts	Description of TBG Assembly	RKB	10.00	10.00
108	2 3/8" 4.7# J-55 EUE 8 Rnd Tbg		3441.39	3451.39
1	2 3/8" 4.7# J-55 EUE 8 Rnd IPC Tbg		30.28	3481.67
1	2 3/8" API SN		1.10	3482.77
1	2 3/8" 4.7# J-55 Slotted MA w/Bull Plug		8.10	3490.87

Current Rod Design				
# Rods	Description of Rod Assembly	RKB	10'	10.00
1	1 1/4" Dia X 16' PR without Liner		12.00	22.00
137	3/4" Dia "C" Rods		3425.00	3447.00
1	Pump without gas anchor		12.00	3459.00
	2.0 x 1.25 x 12' RHBC insert pump w/ 1" x 3' strainer nipple			



Proposed WB Dia	JONES CURRAN GAS WN # 10		
Status	Producing	Operator	BP America
Lease	Curran Jones	Zone	Yates
Field	Jalmat	API	30 025 24650
NMOCD	0	NMOCD	
Location	C 0990 FNL 1650 FWL 34-22S-36E		
Reference:			

KB	-	TVD	3650'	PBTD	3633' (orig)
GL	3474'	MTD		Last CIBP	3150'

Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC
8.625	24# J-55	400'	200	11	circ
4.5	9.5# J-55	3649'	175	7.875	2400' - TS
Spud	6/13/1974		Top Perf	3206'	
Completion	7/15/1974		Bot Perf	3624'	

Perforation History:

3206-3624' (1994)

Packers, Plugs, and Cement:

4.5" CIBP @ 3150'

Current Tubulars: Blue boxes use drop down boxes for descriptions

Date sketch checked		by:		
Date tubulars checked		by:		

Tubing and Rod Assembly		length, ft	Top of Depth from KB, ft
# Jnts	Description of TBG Assembly RKB		
	Current Rod Design		
# Rods	Description of Rod Assembly RKB		