

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED
OCT 09 2009
HOBBSOCD

WELL API NO. 30-025-29736
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2139
7. Lease Name or Unit Agreement Name: STATE H
8. Well Number 5
9. OGRID Number 00778
10. Pool name or Wildcat EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	4. Well Location Unit Letter <u>A</u> : <u>3591</u> feet from the <u>N</u> line and <u>920</u> feet from the <u>E</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressure - bleed any fluid into containment. Kill well as necessary with up to 85 bbls kill brine water.
 - Monitor well and assure that it remains static, ND WH, NU BOP. Release packer, TOH with 2 3/8" production tubing. Do not pull more than 75% of tubing joint yield strength (53,798 lbs).
 - TIH with CIBP on tubing. Set CIBP at 3150'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel/100 bbl minimums). Test casing and CIBP to 500 psi. If leaks are indicated, isolate leaks prior to setting any plug. TOH with packer.
- Continued on page 2.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/8/09
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 13 2009
Conditions of Approval, if any:

Form C-103

State H #5

30-025-29736

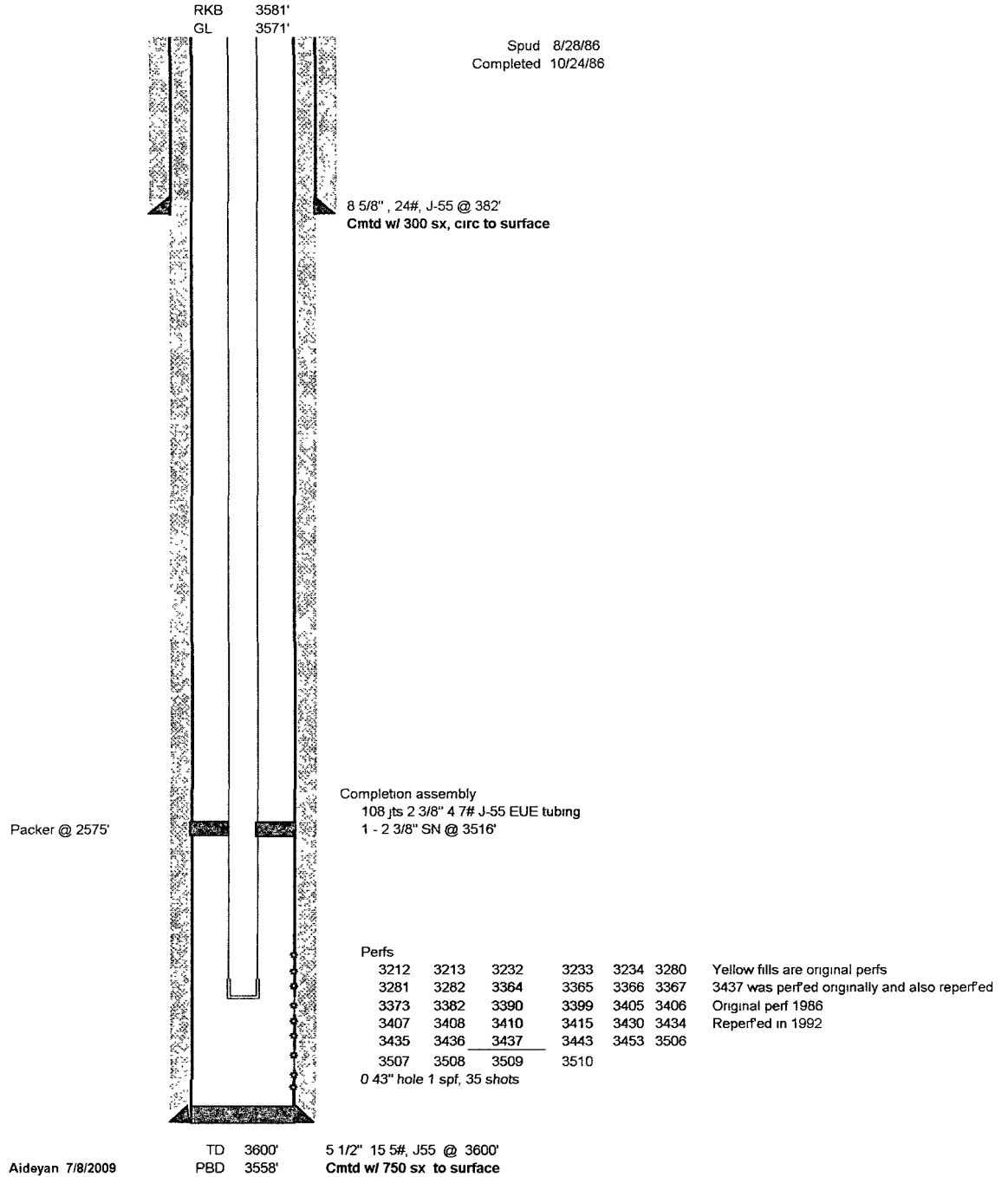
Continued from Page 1

4. TIH with bull plug and perf nipple on 2 3/8" tubing to CIBP at 3150'. Set down on CIBP and record tag depth. Spot 600' of cement plug on top of CIBP from 3150'-2550' using 65 sks of Class C neat cement. (producing zone plug, base of salt @ 2579').
5. TOH LD tubing to 1435'+/-. Spot 300' cement plug from 1435' to 1135' using 30 sx Class C neat (Top of Salt = 1323'). TOH LD tubing.
6. TOH LD tubing to 400'. Fill 5 1/2" casing from surface to 400' with 45 sks Class C neat. POH LD tubing.
7. ND BOP. If necessary, fill 5 1/2" casing to 3' below GL w/cement.
8. RD & MO PU.
9. Dig out WH and cut-off casingheads to 3' below GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker - 4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) operator name; (3) API No. **30-025-29736**; (4) survey data: quarter - quarter section, section, township, range; and (5) date of final abandonment.

State H #5
 Eumont Yates SRQ Gas Field
 API No. 30-025-29736
 3591' FNL & 920' FEL
 Sec 5 - T21S - R36E
 Lea County, New Mexico

Status 08-06-2009

Event
 Date



State H #5
 Eumont Yates Field
 API No. 30-025-29736
 3591' FNL & 920' FEL
 Sec 5 - T21S - R36E
 Lea County, New Mexico

Proposed P&A

Event
 Date

