

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87201
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OCT 09 2009
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2139-3
7. Lease Name or Unit Agreement Name: STATE H
8. Well Number 6
9. OGRID Number 00778
10. Pool name or Wildcat EUMONT YATES 7RQ

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3585' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice, NM 88231
4. Well Location Unit Letter <u>P</u> : <u>3300</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>E</u> line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3585' GR
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Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressure - bleed any fluid into containment. Kill well as necessary with up to 87 bbls kill brine water.
- Monitor well and assure that it remains static, ND WH, NU BOP. Release packer, TOH with 2 3/8" production tubing. Do not pull more than 75% of tubing joint yield strength (53,798 lbs).
- TIH with CIBP on tubing. Set CIBP at 2650'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel/100 bbl minimums). Test casing and CIBP to 500 psi. If leaks are indicated, isolate leaks prior to setting any plug.

Continued on page 2.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 10/8/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 13 2009

Conditions of Approval, if any:

Form C-103

State H #6

30-025-32251

Continued from Page 1

4. TIH with bull plug and perf nipple on 2 3/8" tubing to CIBP at 2650'. Set down on CIBP and record tag depth. Spot 300' of cement plug on top of CIBP from 2650'-2350' using 30 sks of Class C neat cement. (producing zone plug, base of salt @ 2550').
5. TOH LD tubing to 1300'+/-. Spot 300' cement plug from 1300' to 1000' using 30 sx Class C neat (Top of Salt = 1200'). TOH with setting tool, LD tubing.
6. TOH LD tubing to 400'. Fill 5 1/2" casing from surface to 400' with 45 sks Class C neat. POH LD tubing.
7. ND BOP. If necessary, fill 5 1/2" casing to 3' below GL w/cement.
8. RD & MO PU.
9. Dig out WH and cut-off casingheads to 3' below GL or at base of cellar, whichever is deeper, and install regulation Dry Hole Marker - 4" OD pipe x 10' long with the following permanently inscribed information: (1) well name & number; (2) operator name; (3) API No. **30-025-32251**; (4) survey data: quarter - quarter section, section, township, range; and (5) date of final abandonment.

State H #6
Eumont Yates SRQ Gas Field

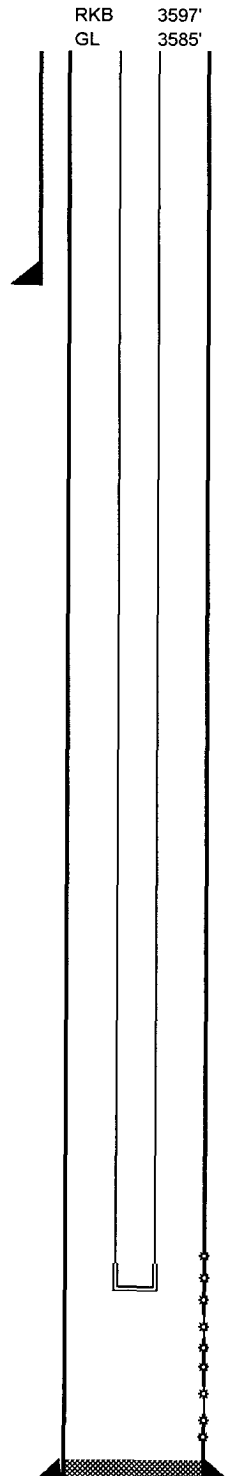
API No. 30-025-032251

3300' FSL & 990' FEL
 Sec 5 - T21S - R36E
 Lea County, New Mexico

Status 1-23-2009

Event
 Date

Spud 10/16/93
 Completed 11/29/93



8 5/8" , 24#, J-55 @ 400'
 Cmtd w/ 350 sx, circ to surface

Completion assembly
 180 jts 2 3/8" 4 7# J-55 EUE tubing
 1 - 2 3/8" SN

EOT @ 3626' rkb

Perfs					
2719	2732	2741	2758	2796	2823
2874	2902	2935	2953	3016	3105
3164	3165	3245	3266	3376	3396
3413	3417	3433	3436	3445	3450
3454	3471	3490	3510	3526	3527
3540	3550	3557	3596	3602	

0.40" hole 1 spf, 35 shots

5 1/2" 15.5#, J-55 @ 3700'
 Cmtd w/ 850 sx to surface

Aideyan 7/8/2009

TD 3700'
 PBD 3650'

State H #6
 Eumont Yates Field
 API No. 30-025-32251
 3300' FSL & 990' FEL
 Sec 5 - T21S - R36E
 Lea County, New Mexico

Proposed P&A

Event
 Date

RKB 3597'
 GL 3585'

Spud 10/16/93
 Completed 11/29/93

Surface Plug
 Fill 5 1/2" csg
 400' to surface
 45 sx Class C

8 5/8" , 24# J55@ 400'
 Cmt'd w/350 sx, circ to surface

OK to salt plug
Salt Plug
 1000-1300'
 30 sx Class C

Top of salt at 1200'

Producing Zone Plug
 Set CIBP @ 2650'
 spot 30 sx Class C
 on top
 2350-2650'

Base salt
 Perfs

2719	2732	2741	2758	2796	2823
2874	2902	2935	2953	3016	3105
3164	3165	3245	3266	3376	3396
3413	3417	3433	3436	3445	3450
3454	3471	3490	3510	3526	3527
3540	3550	3557	3596	3602	

 0.40" hole 1 spf, 35 shots

