Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Minerals and Natural Resources	June 19, 2008
Office District I 1625 N French Dr , Hobbs, NM 8824 C Property Minerals and Natural Resources District II		WELL API NO.
District II 1301 NV CONSERVATION DIVISION		30-025-23205
District II 1301 W. Grand Ave., Artesia, NM 882101 0 1 20119 CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Die Droves Dd. Artes NM 97410 Paris		STATE FEE
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	7 I Name of Heit Assessment Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		lyt.
PROPOSALS.)		Karoles
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1 /
2. Name of Operator		9. OGRID Number 012024
John H. Hendrix Corporation		
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 3040, Midland, TX 79702-3040		Blinebry Oil & Gas
4. Well Location		
Unit Letter L : 2000 feet from the South line and 990 feet from the West line		
Section 23 Township 22S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3326' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE []		
OTHER: Add Blinebry Perfs	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
1 Add months to Dilingham intermed 5400 50002 (arrival angula @ 5500 55002)		
1. Add perfs to Blinebry interval 5400-5900' (existing perfs @ 5508-5599')		
2. Acidize entire Blinebry interval w/ 2500 gal 15% HCl		
3. Swab back fluid to clean		
4. Return to production		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true	and complete to the best of my knowled	ge and belief.
1		
SIGNATURE LA LA TITLE Engineer DATE 9/29//09		
Type or print name . Carolyn Doran Haynes	E-mail address: cdoranhayne	es@jhhc.org PHONE: 432-684-6631
For State Use Only		
APPROVED BY: TITLE PETROLEUM ENGINEER DATE OCT 13 2009		
Conditions of Approval (if any):		