Submit 3 Copies To Appropriate District State	e of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr., Hobbs, NM 88240	3	WELL API NO. / 30-025-06731
District II  1301 W. Grand Ave., Artesia, No. 2017 CONSERVATION DIVISION  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease
District III 1000 P. P. District P. Agree N. M. 87410	outh St. Francis Dr.	STATE FEE
District IV UCI I D LOND	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 HORBSOCD		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Fuhank
PROPOSALS.)		Eubank 8. Well Number 5
1. Type of Well: Oil Well Gas Well Other		9. OGRID Number
2. Name of Operator		227588
Range Production Company  3. Address of Operator		10. Pool name or Wildcat
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102		Penrose-Skelly Grayburg
4. Well Location		
Unit Letter B: 330 feet from the North line and 2310 feet from the East line		
Section 22 Township 21S Range 37E NMPM County Lea 🗸		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3424		
Description Description Description Description		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN		_
TEMPORARILY ABANDON   CHANGE PLANS		RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	PL CASING/CEME	NT JOB LJ
OTHER:	☐ OTHER:	Shut In
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
The Eubanks #5 was returned to production 2/2008. It produced one month and then was shut-in due to pipeline constraints.		
The gatherer's plant is at capacity for handling sour gas. There are plans to increase the sour gas handling capacity in the near		
future but they have given no definitive time frame for being able to return the wells to production.		
0.00.4050	Dia Dalana Data: 4 14	H-1950
Spud Date: 2-22-1950	Rig Release Date: 4-14	-1330
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thoroby given, man and the		
( holder		D. (TT. 40.40.0000
SIGNATURE CLOCK	_ TITLE <u>Sr. Reg. Sp.</u>	DATE 10-12-2009
Type or print name Paula Hale	E-mail address: phale@range	resources.com PHONE: 817-869-4216
Type or print name Paula Hale  For State Use Only	2 mili addiess. priorogramyo	
69117	TITLE PETROLEUM ENG	INFER 9CT 1 4 2009
APPROVED BY:	TITLE CEILED WEIAG	DATE DATE
Conditions of Approval (if any):		