

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NM 801
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name 2003 06 22 10:33:34
3a. Address 4001 Penbrook Street Odessa TX 79762	3b. Phone No. (include area code) (432)368-1609	7. If Unit or CA/Agreement, Name and/or No. 2003 06 22 10:33:34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 812' FEL, Section 33, T-17-S, R-33-E		8. Well Name and No. Eilliams No. 1
		9. API Well No. 30-025-01380
		10. Field and Pool, or Exploratory Area Corbin Abo
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Surface</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>commingle with</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	<u>NM 108507</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request to surface commingle the Eilliams #1 (NM 801) with the Eilliams lease (NM 108507). The wells on the above leases have produced from the Corbin Abo pool since their initial completion into a common production facility (the Eilliams Battery). The original federal lease was segregated as a result of the unitization of the shallower Grayburg/San Andres zones on the tract where the Eilliams #1 is located. The working interest owner (ConocoPhillips Company) and the royalty interest owners are identical. Federal royalties and all other royalties will not be reduced through the approval of this request. The state of New Mexico considers all of the Eilliams wells (including the Eilliams #1) to be a single lease. The oil gravity and BTU content of the gas are the same. The production from the wells will be based on well tests. Approval of this request will allow the continuation of production from the Eilliams #1 into the existing Eilliams Battery and will prevent the need to build a separate battery for the Eilliams #1. Attached is a map of the Eilliams lease and Eilliams #1 that shows the lease numbers and the location of the wells and existing battery. Also attached is schematic diagram of the equipment and tabulated production data for the Eilliams wells.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jack T. Lowder

Signature

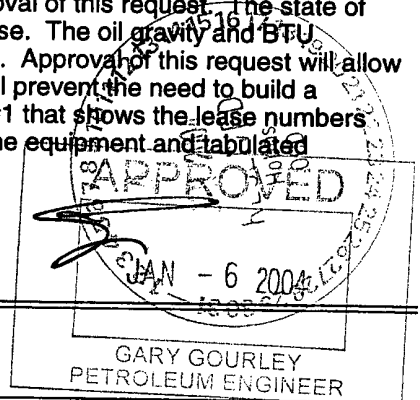
Jack T. Lowder

Title

Staff Production Engineer

Date

12/19/2003



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



12/8/03

PROPERTY NO.
2003 DEC 22 P 3:35
OFFICE OF THE ATTORNEY
GENERAL OF MEXICO

Eilliams Federal Well List

Eilliams Federal # 001 Lease

BLM Lease # NM 801

Well # 001 – API # 30-025-01380

Eilliams Federal Lease

BLM Lease # NM 108507

Well # 002 – API # 30-025-01381

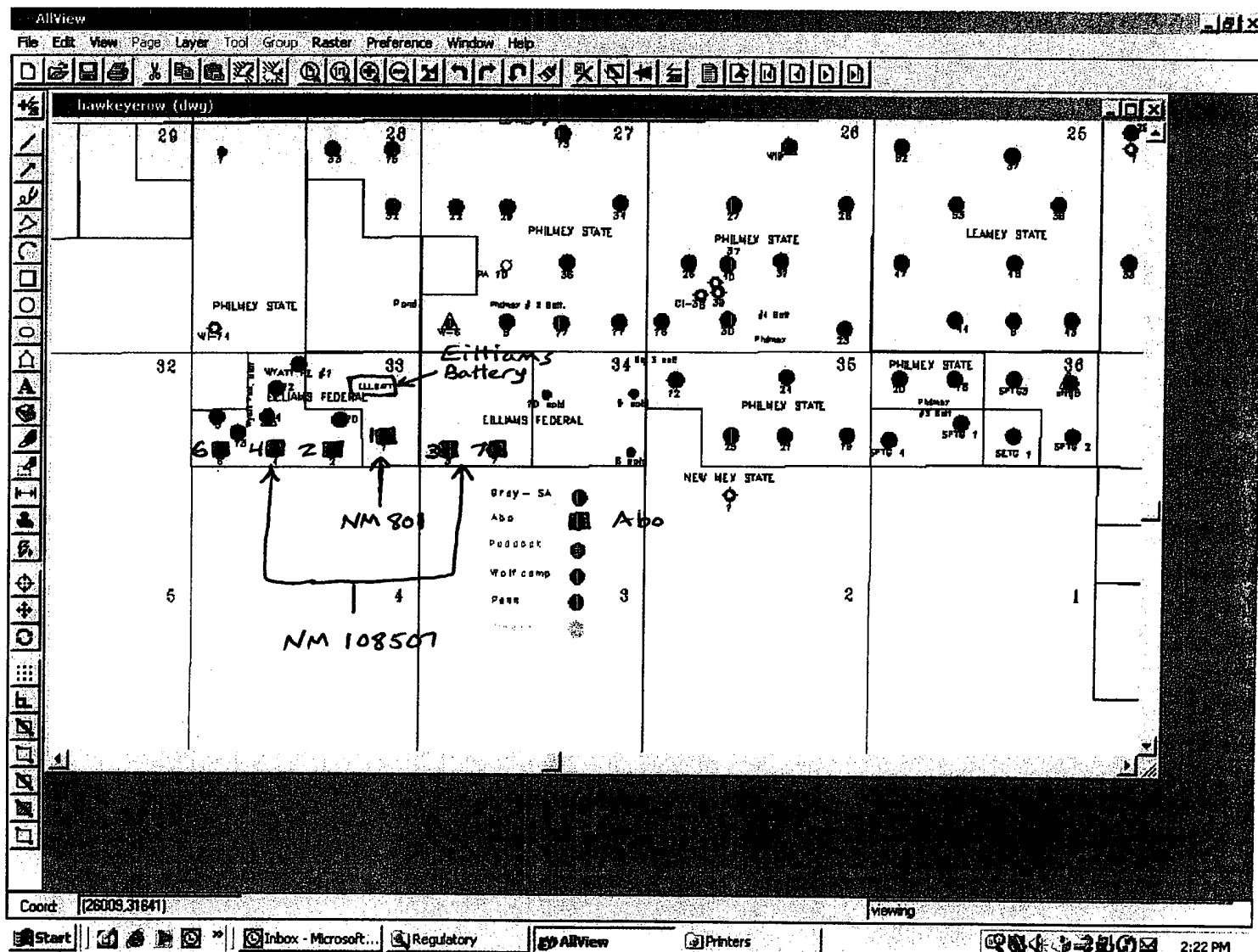
Well # 003 – API # 30-025-01410

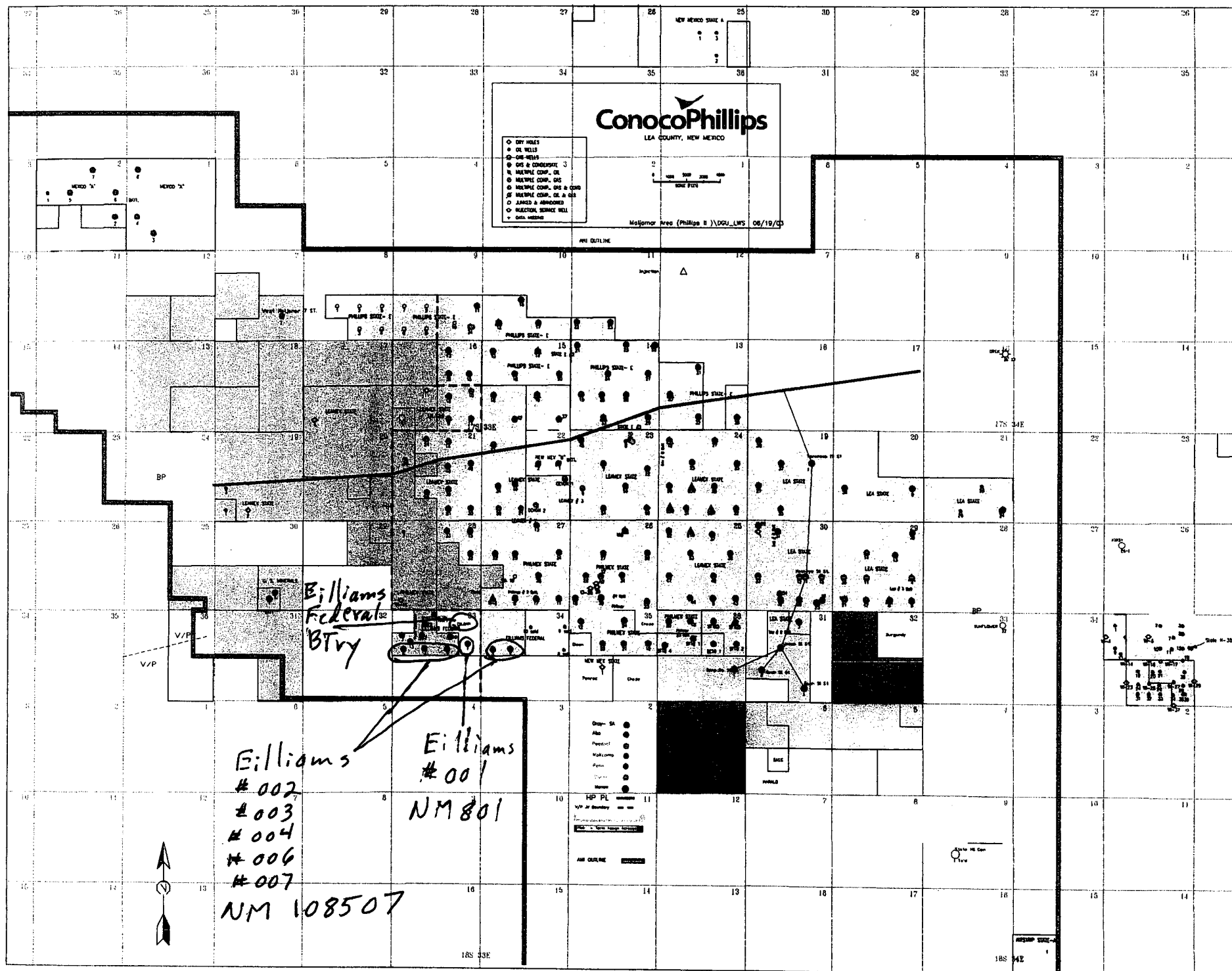
Well # 004 – API # 30-025-01382

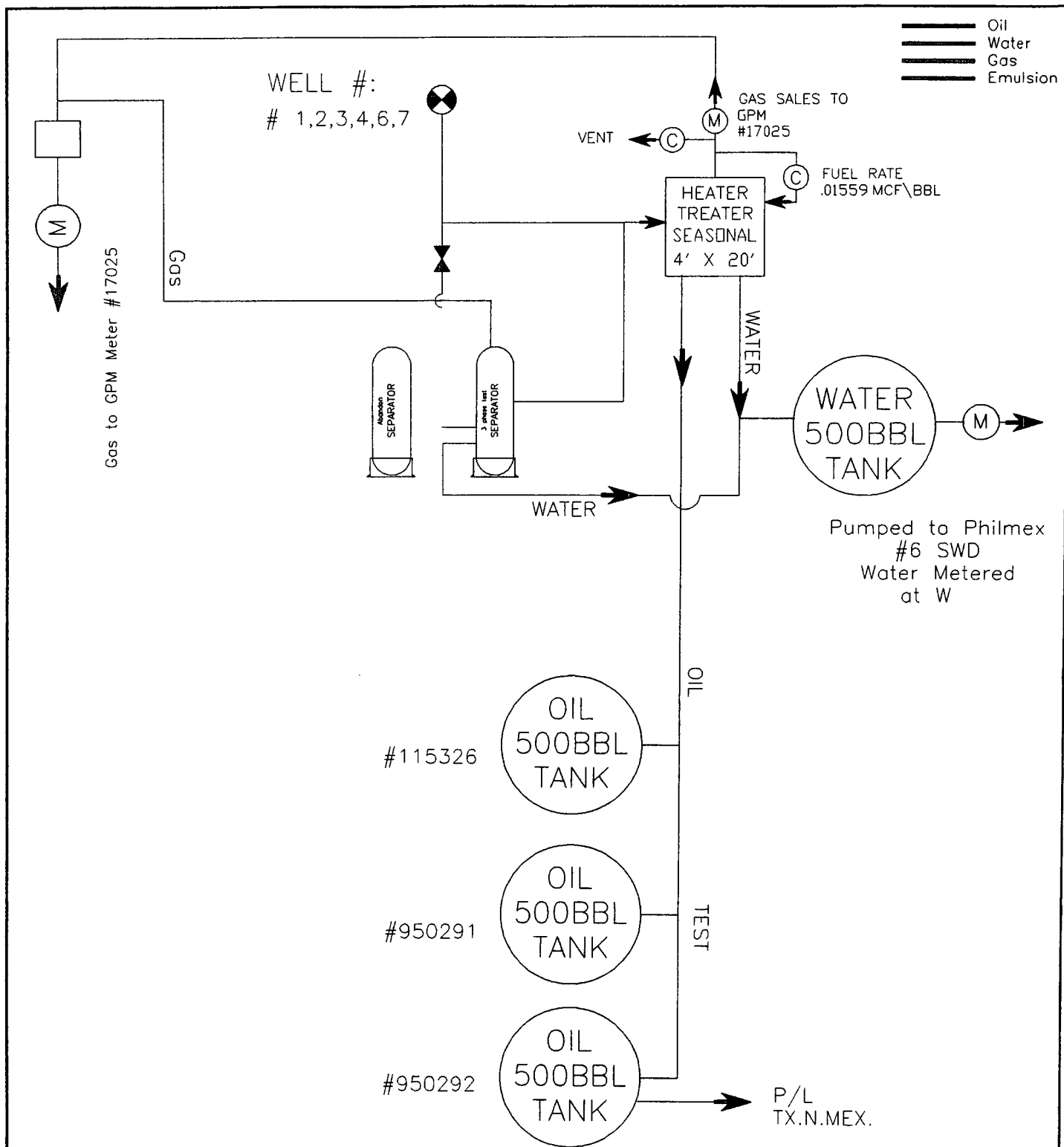
Well # 006 – API # 30-025-01383

Well # 007 – API # 30-025-25263

Conoco Phillips Company Eilliams Federal Lease







Path:	O:\Everyone\Acad2002\Acadfile\Pars\		UPDATED	11/21/95		
NO.	REVISION		BY	DCU	DATE	CHKD
FOR BIDS			JA NO.			FILE CODE
FOR APPR			AFE NO.			SCALE
FOR CONST						NO
DRAWN 11/21/95			FILE NAME: Elliams1.dwg			
CHECKED			DWG NO.			10
APP'D						

Facility Name: Elliams Federal Battery 1
Facility Code: 600086

UL "B", sec. 33, T 17S, R 33E,



Duke Energy Field Services, Inc.

370 17th Street, #900 Denver CO 80202

Gas Analysis Certificate Report

11/06/2003
07:28:05
DCCHAPMAN

Analysis ID: 17025-00

Alternate ID: EILLIAMS-FEDE

Company Name: PHILLIPS PETROLEUM COMPAN

Effective Date: 05/01/2002 00:00	Saturated HV: 1389.9	Sample Date: 04/25/2002
Valid Thru Date: 01/18/2038 00:00		Sample ID: 1090001
Last Update: 05/03/2002 20:25	Dry HV: 1413.7	Sample Type: Spot.
Analysis Origin: Portable Chromatogr	Gravity: 0.8684	Sample Pressure Base: 14.650
Analysis Type: Lab analysis	Source: Import	Sample Temperature: 49.0
		Sample Pressure: 11.0

Component	% Mol	GPM		
Methane	64.8660		C4 lighter STCond	0.0000
Ethane	14.5430	3.8661	C5 heavier STCond	0.0000
Propane	9.0110	2.4676	26 # Gasoline @ 14.65	1.6160
I Butane	1.1690	0.3803	26 Lbs. excess	0.0000
N Butane	3.2040	1.0046	Stock Tank Bbl/mm	0.0000
I Pentane	0.7600	0.2766	H2O GPMs	0.0000
Pentane	0.7690	0.2770	FWS Factor	0.0000
Hexanes+	1.1750	0.5098	FWS C6+or C7+ GPM	0.000
			GC Unnormalized Mol%	0
			Reject Override Code	98
			TestCar GPM Permian	1.004
			TestCar GPM Panhandle	1.111
Nitrogen	2.0500		Run Number	1090000
CO2	1.2860		H2S Test Type	0
Oxygen	0.0000		H2S Units	0
H2O	0.0000		H2S PPM	0
CO	0.0000		TestCar GPM MidCon	1.154
H2S	1.1650			
Hydrogen	0.0000			
Helium	0.0000			
Argon	0.0000			
Total	99.9980	8.7820		

Comments:

GPM-0681

**EILLIAMS LEASE
CORBIN ABO
MONTHLY PRODUCTION**

	Eilliams Well No. 1		Eilliams Well No. 2		Eilliams Well No. 3		Eilliams Well No. 4		Eilliams Well No. 6		Eilliams Well No. 7	
Oil Gravity	37.4 deg API		37.4 deg API		37.4 deg API		37.4 deg API		37.4 deg API		37.4 deg API	
Gas Gravity	0.8684		0.8684		0.8684		0.8684		0.8684		0.8684	
BTU Content	1414		1414		1414		1414		1414		1414	
Date	Oil Production BOPD	Gas Production MCFGPD	Oil Production BOPD	Gas Production MCFGPD	Oil Production BOPD	Gas Production MCFGPD	Oil Production BOPD	Gas Production MCFGPD	Oil Production BOPD	Gas Production MCFGPD	Oil Production BOPD	Gas Production MCFGPD
200201	101	173	29	58	144	287	158	58	133	229	346	58
200202	81	147	23	49	116	246	127	49	106	196	277	49
200203	72	98	34	25	142	87	114	47	125	129	424	234
200204	73	103	37	26	146	78	110	52	110	156	475	389
200205	75	129	37	32	149	96	76	44	112	192	484	481
200206	66	116	33	29	128	84	0	0	100	174	432	434
200207	32	25	70	28	9	3	7	2	210	170	690	353
200208	39	66	17	21	106	111	83	35	120	116	73	294
200209	75	93	0	31	224	216	149	30	523	124	187	262
200210	72	74	0	24	14	11	143	24	501	98	358	417
200211	25	45	0	15	32	45	50	15	175	59	125	254
200212	44	95	0	32	198	221	182	63	325	140	1090	707
200301	36	83	0	28	178	194	145	56	291	137	1070	636
200302	169	73	17	45	155	171	0	0	260	98	882	588
200303	144	63	23	23	136	165	0	0	182	95	409	341
200304	184	64	26	21	158	150	47	19	210	86	1057	714
200305	179	56	26	19	153	131	153	56	204	74	818	650
200306	191	49	27	17	164	112	163	49	218	64	872	564
200307	171	63	24	21	147	147	147	63	196	84	783	737
200308	168	54	24	18	144	125	144	53	192	71	767	624
200309	114	41	23	20	140	137	140	59	187	79	748	685
200310	6	2	28	22	167	215	167	68	223	92	892	801