Submit 3 Copies to Approriate District
Office

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resouces

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

WELL API NO.
30-025-06743

5. Indicate Type of Lease
☐ STATE ☑ FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

1. Type of Well:
☑ OIL WELL   ☐ GAS WELL   ☐ OTHER

2. Name of Operator
Apache Corporation

8. Well No.
804

3. Address of Operator
6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224

9. Pool name or Wildcat
Eunice Blinebry-Tubb-Drinkard-North

4. Well Location

Unit Letter	F :	1650	Feet From The	North	Line and	1650	Feet From The	West	Line
Section	22	Township	21S	Range	37E	NMPM	Lea	County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3431' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work
☐ Plug and Abandon
☐ Temporarily Abandon
☐ Change Plans
☐ Pull or Alter Casing
☑ Other   Convert to Injection

SUBSEQUENT REPORT OF:

☐ Remedial Work
☐ Altering Casing
☐ Commence Drilling Operations
☐ Plug and Abandonment
☐ Casing Test and Cement Job
☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perforate Drinkard 2 JSPF as shown on attached "Proposed" wellbore diagram
2. Acidize perforations 6497-6644' w/ 4250 gal 15% HCl NEFE acid and swab back acid load.
3. Set RBP at +/- 6425' and test. Spot 30' sand on top.
4. Set packer between Paddock and Tubb perfs (between 5315' and 5960'), load annulus and test old Paddock squeeze down annulus to 500 PSIG.   Establish pump-in rate down tubing into Tubb perfs in preparation for cement squeeze. Release packer and POH.
5. Squeeze Tubb perforations from 5960' -6313' w/ 300 sx cmt below a cement retainer.
6. Drill out squeeze and pressure test wellbore to 500 psig
7. Release and POH w/ RBP.
8. Set Baker Retrieva-D packer w/ top of packer at +/- 6450'.
9. Set Baker "Hornet" or equivalent ¼ turn release packer on IPC 2 3/8" tubing at 5210' with tailpipe consisting of 1240' of internally duo-lined and externally fiberglass wrapped J-55 2 3/8" tubing and G-22 locator seal assembly. Upper packer will be set with the seal assembly stung into Retrieva-D packer at 6450' to mechanically isolate squeezed perforations in both the Paddock and Tubb.
10. Upon OCD approval to inject, NU injection wellhead and place well on injection in the Drinkard only.
Santa Fe

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Kara Coday	TITLE	Sr. Engineering Tech.	DATE 1/5/2004
TYPE OR PRINT NAME	Kara Coday		TELEPHONE NO.	918-491-4957

(This space for State Use)

APPROVED BY Chris Williams   TITLE Dist. Sup.   DATE 1/9/04

CONDITIONS OF APPROVAL, IF ANY: One time only! CW

Northeast Drinkard Unit #804   **30-025-06743** Date: 1/5/2004

Sec. 22, T-21S, R-37E

1650' FNL & 1650' FWL

Lea County, New Mexico

Present completion
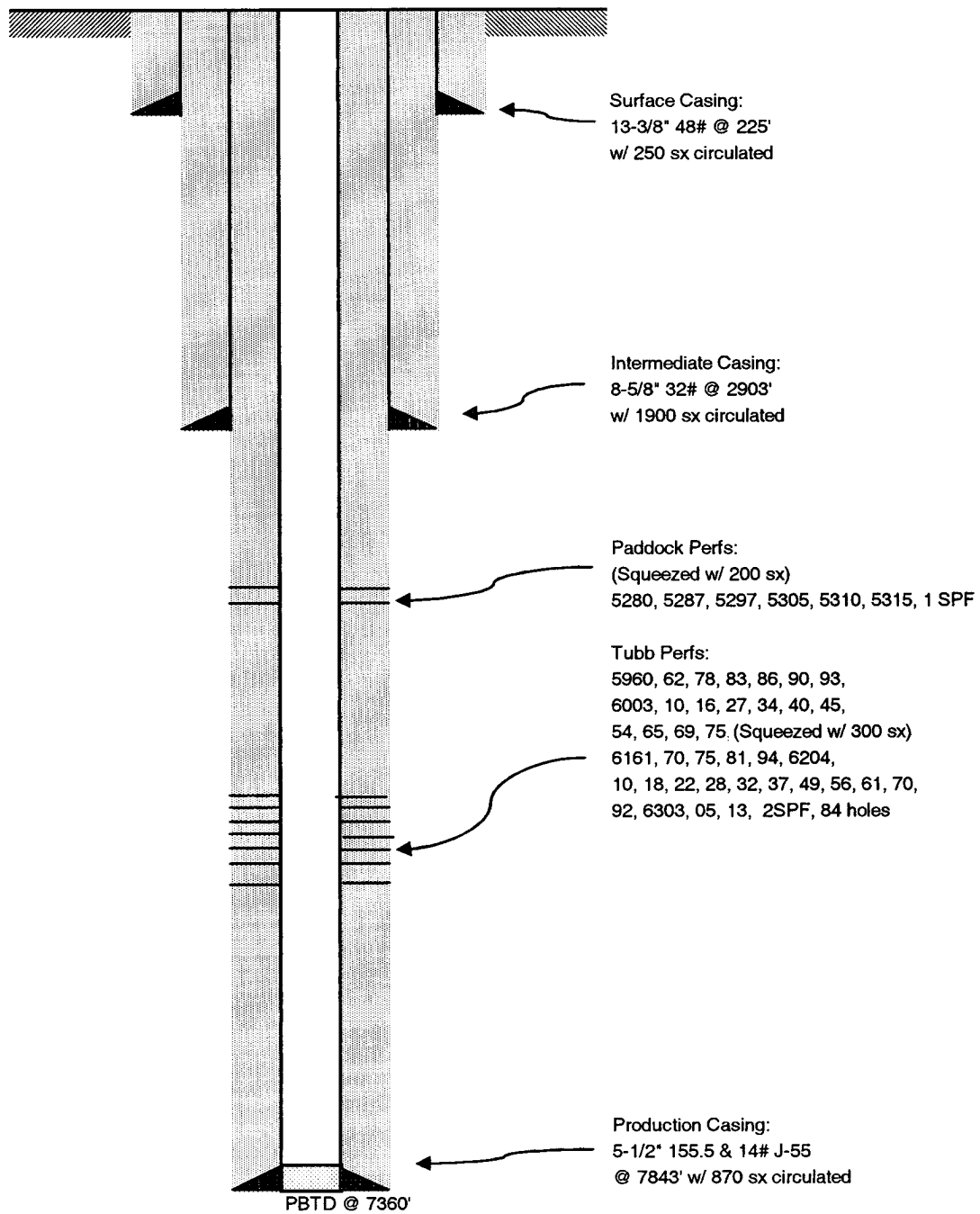
Surface Casing:
13-3/8" 48# @ 225'
w/ 250 sx circulated

Intermediate Casing:
8-5/8" 32# @ 2903'
w/ 1900 sx circulated

Paddock Perfs:
(Squeezed w/ 200 sx)
5280, 5287, 5297, 5305, 5310, 5315, 1 SPF

Tubb Perfs:
5960, 62, 78, 83, 86, 90, 93,
6003, 10, 16, 27, 34, 40, 45,
54, 65, 69, 75. (Squeezed w/ 300 sx)
6161, 70, 75, 81, 94, 6204,
10, 18, 22, 28, 32, 37, 49, 56, 61, 70,
92, 6303, 05, 13, 2SPF, 84 holes

Production Casing:
5-1/2" 155.5 & 14# J-55
@ 7843' w/ 870 sx circulated

PBTD @ 7360'

Northeast Drinkard Unit #804   30-025-06743 Date: 1/5/2004

Sec. 22, T-21S, R-37E

1650' FNL & 1650' FWL

Lea County, New Mexico

Proposed completion

2-3/8" IPC Tubing

Surface Casing:
13-3/8" 48# @ 225'
w/ 250 sx circulated

Intermediate Casing:
8-5/8" 32# @ 2903'
w/ 1900 sx circulated

2-3/8" x 5-1/2" Baker J-Latch Packer set @ +/- 5210'

Paddock Perfs:
(Squeezed w/ 200 sx)
5280, 5287, 5297, 5305, 5310, 5315, 1 SPF

Tubb Perfs: (Squeezed w/ 300 sx)
5960, 62, 78, 83, 86, 90, 93,
6003, 10, 16, 27, 34, 40, 45,
54, 65, 69, 75, 80, 89, 6100,
6161, 70, 75, 81, 94, 6204,
10, 18, 22, 28, 32, 37, 49, 56, 61, 70,
92, 6303, 05, 13, 2SPF, 84 holes

2-3/8" IPC & externally wrapped J-55 Tubing

5-1/2" Baker Retrieva-D Packer w/
Locator Seal assembly set @ 6450'

Drinkard Perfs:
6497-99, 6504-07, 6512-16, 6520-22,
6544-52, 6582-90, 6596-6600, 6613-19,
6624-28, 6637-44, 2 JSPF

Production Casing:
5-1/2" 155.5 & 14# J-55
@ 7843' w/ 870 sx circulated

PBTD @ 7360'