Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I			•	Re	vised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088			WELL API NO. 30-025-23541		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505				5. Indicate Type of Lease STATE	⊠ _{FEE} □
				6. State Oil & Gas Lease No. 8055	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name North Vacuum Abo Unit	
1. Type of Well: Oil Well Gas Well Other Injector					
2. Name of Operator Mobil Producing TX. & N.M. Inc.				8. Well No. 139	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358			-4358	9. Pool name or Wildcat Vacuum; Abo, North	
4. Well Location Unit Letter L: 1980	Feet From The south		Line and 860	Feet From The west	Line
Section 14	Township 17S	F	3.4 5	NMPH	Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 4053					
11.Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
			REMEDIAL WORK		G CASING
TEMPORARILY ABANDON 🛛 CHANGE PLANS 🗆		J	COMMENCE DRILLING OPNS. \Box PLUG & ABANDONMENT \Box		
PULL OR ALTER CASING	MULTIPLE COMPLETION]	CASING TEST AND C	EMENT JOB 🗆	
OTHER:		J	OTHER:		
12. Describe proposed or completed operatio work) SEE RULE 1103. (For Multiple	ns. (Clearly state all pertinent de Completions: Attach wellbore di	etails, and	give pertinent dates, include proposed completion or rec	ling estimated date of starting any	proposed
 MIRU. WSU. Blow off any pre Circulate kill weight fluid to kill ND wellhead and NU BOP and to Release Pkr, POOH and lay dow MIRU WLSU. PU and RIH with PU and RIH with dump bailer of and RDMO. Pressure test annulus to 600 psi. Land tubing in the wellhead with RD BOP and NU wellhead. Test Clean location. RDMO WSU. 	wellbore as per WOM (test.) wn 2-3/8" injection tbg. a ch 4.5" CIBP on electric on wireline. Dump bail 3 If OK, PU RIH w/200' h a 4' x 2-3/8" tubing su	Guideli and dov line. S 35' of c kill str	nes. wnhole assembly. et CIBP @ +/- 8485' ement on top of CIBl ring, circulate well w	P@ +/- 8485 BOOH with Baker Petroffe packer chedule an official MFT to	Hobbs 1778
I hereby certify that the information above is true and comple SIGNATURE Diffany Stelby TYPE OR PRINT' NAME TIFFANY A. Stebbir	ns T	_{TITLE} Sta	off Office Assistant		01/07/2004
(This space for State Use) APPROVED BY	dil	OC	FIELD REPRESENTAT	TIVE II/STAFF MANAGER	JAN 1 2 2004
CONDITIONS OF APPROVAL IF ANY:				. DATE.	