N.M. Oil Cons. Division 1625 N. French Dr.

Form 3160-5

(September 2001)	DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	obs,	NIN	88240		Ol Exp	ORM APPROVED MB No. 1004-0135 ires January 31, 2004	
SUND	RY NOTICES AND REP		WELL	9			sc Serial 0572		
Do not use	this form for proposals to well. Use Form 3160-3 (AP	a drill ar ta						lottee or Tribe Name	
abanaoneg i	Hen. Ose Form 3100-3 (AP	D) for such	propo	sais. 			,		
SUBMIT IN T	RIPLICATE - Other insti	uctions of	i reve	rse side		7. If U	nit or CA	VAgreement, Name	and/or N
Oil Well Gas Well	Other					8. We	Il Name a	and No.	
2. Name of Operator ConocoPhillips	C-					Fe	deral	L BI #1	
3a. Address	CO.	T-4 -:					Well No	••	
	Odessa, TX 79762	3b. Phone	No. (inc	clude arca	code)			-27068	
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Description	n)						ol, or Exploratory A. 1 Queen	rea
480' FSL & 1980)' FWL	••						rish, State	
SEC. 28, T-17S,	, R-32E, UNIT LTR	"N"				1 .	Ť	•	
						i	a, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICAT	ENA	TURE O	F NOTICE, F	REPORT,	OR OT	HER DATA	
perovad as proping by the wall of the control of th	ell bore			TYPE OF	FACTION .				
The solution is complete	Acidize	Deepen Deepen			Production (Star	rt/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fracture	Treat		Reclamation	,	_	Well Integrity	
Subsequent Report	Casing Repair	New Cor	struction	, 🛄	Recomplete		_	Other	
Final Abandonment Notice	Change Plans	Plug and	Abando	n 🛄	Temporarily Al	oandon			
	Convert to Injection	Plug Bac			Water Disposal				
following completion of the in- testing has been completed. F determined that the site is ready	the work will be performed or provolved operations. If the operation inal Abandonment Notices shall by for final inspection.) BLM, Amy. MIRU Triple	vide the Bond n results in a m be filed only af	No. on fultiple co	ile with Blompletion of	LM/BIA. Requi or recompletion s, including recli	ired subseque in a new inta a new	epins of a lent report terval, a lent report	all pertinent marker rts shall be filed wit Form 3160-4 shall b completed, and the o	s and zon thin 30 da
12/19/02 Notified I	DIM Com Country Etc	!-! - ! DO	,						
w/ CIBP_set @ 3	BLM, Gany Gourley. Fin 136'. Circulated hole w/	isned PUC	DE W	rods &	pump. NU	BOP. P	OOH		
25 sx C cmt 2,173	- 1,919'. Perforated ca	sing @ 95	0'. SI	OFN.	cint on Cib	r 3,130	/	123456	>_
12/19/03 Notified E	BLM, Andy Cortez, on lo	cation Pr	essi ir	ed un o	n nerforatio	ne @ 05	0/23	, 500 pai ==	0,0
rate. Pressured up	on 5½ x 9-5/8" annulus	s to 1.000	psi. he	eld. Pui	mped 25 sy	C cmt 1	1/4052 T		0
Perforated casing	@ 773'. Squeezed 40 s	x C cmt 7	73 – 6	73'. Ta	aged cmt (D 662'.	Rerfor	ated at 60%	-
Squeezed 25 sx C	cmt 60' to surface. RD	MO.					~	75 700	i
	apped well, installed dry	/ hole marl	ker. C	ut off a	nchors, lev	eled cell	64 (%) ar.s.	0000 ED	14/5/
 I hereby certify that the foregoin Name (Printed/Typed) 	ig is true and correct	1		Tames	F. Newma	- D		5>> = 0.5	
· ·	·		Title	Trinla	e N Servi	au, r.1 icee	ine	(43 ₂₀₂₆)	100-
V. 1				P-	- 4 DELV.		.uc.	(432)-687	-1995
Signature			Date	12/23	/n3		ADI		~

THIS SPACE FOR FEDERAL OR STATE OFFICE USE - 7 2004 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office GARY GOURLEY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Approved by

ConocoPhillips I		Plugged V					ederal B	l #1
		Field Name:	Pearsall Queen					
		County: State:	Lea		Well Type:		gas	
			New Mexico		PBTD:		4,850	
					Drilling Commenced:		October 14, 1980	
		Section: 28 Drilling Com		pleted: March 18,		1981		
	25 sx cmt sqz'd under	Block:	Block:		Date Well Plu	gged:	December 19, 2003	
	60' to surface	Survey:	T-17-S; R-32-E		Longitude:			
					Latittude:			
					Freshwater D	epths:		
		API#:	42-02	5-27068				
		Lease or ID:	LC 0	57210				
					Casing			4.00
AA		Descrip		Size	Depth	тос	Cement	Hole Size
	13-3/8" set at 723'	·		(inches)	(feet)	(feet)	(sacks)	(inches)
	40 sx cmt sgz'd under	Surfac	ce:	13-3/8" 9-5/8"	723 4,500	Surface Surface	700 1475	17-1/2"
	packer 773 - 662'	Intermed	diate:					
	TAGGED	Product	tion:	5-1/2"	12,967	1,345	2200	8-1/2"
					1	T		
st. top of salt	← 25 sx cmt plug					<u> </u>		
00.	1,023 - 775'			T .		 	 	
				E	kisting Plugs			
					Тор			14-4
		Description				Depth	Volume	Volume
		Cement-Class C - Balanced			(feet) 4,450	(feet)	(sacks)	(cu ft)
		1 Cement-Cla				4,850	50	66
		2 CIBP 3 Cement-Class C - Balanced			3,136	3,138	· · · · · · · · · · · · · · · · · · ·	
					2,882	3,136	25	33
		4 Cement-Class C - Balanced			1,919	2,173	· 25	33
			ss C - Balan		775	1,023	25	33
est. base of salt 2,100'	25 sx cmt plug	6 Cement-Cla	6 Cement-Class C - perf & sqz'd			773	40	53
	2,173 - 1,919'	7 Cement-Cla	Cement-Class C - perf & sqz'd sur			60	25	33
		: a father than the comment	49 to a . 12					
				F	erforations		es esta M	
						Тор	Depth	
		Formation			(feet)	(feet)		
	. [6	Queen				3,198	3,222	
	** (2) - (3)							
	← 25 sx cmt plug						•	
	3,136 - 2,882							
	← CIBP @ 3,136'		***	*				
	44			F	ormations ·			8.0
	← Queen	2 TO 10 TO 1	Name				Top of Formation	
	3198'-3222'	est. top of salt			900			
	3		est. base					
		est. Dase OI Salt				2,100		
	1 3			···		*****		
J loss t	0.5/01			 				
	9-5/8" set at 4,500"					n i i i i se moneti i i	Commence of the commence of th	Approximate to the second
		Comments				Deliver the property of the contract of the co	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	4450'-4850'	Perforated at 950' for plug #5, unable to squeeze at 1,500 psi, pumped balanced plug #6 and #7 perforated and squeezed under packer.					ıg.	
		Plugs #6 and #7 p	perforated an	d squeezed	under packer.			
	J							
						A	V7 TD	IDIE NI
epared By:	Jim Newman							

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