

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-36342 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Central Vacuum Unit |
| 8. Well No. 163 |
| 9. Pool name or Wildcat Vacuum Grayburg San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Chevron U.S.A. Inc. |
| 3. Address of Operator 15 Smith Road - Midland, Texas 79705 | 4. Well Location Unit Letter H : 2050 feet from the North line and 1014 feet from the East line Section 31 Township 17S Range 35E NMPM County Lea |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Drill Horizontal Producer & Complete** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11-05-03 MIRU.
11-06-03 Tag CIRP @ 4403'; test BOP; TOH; ran whipstock.
11-07-03 Mill window f/4390-4397'; drl f/4397-4400'. TOW @ 4390'; BOW @ 4397'; TOH w/curve assembly. RU and run gyro to steer. Drill f/4400-4411, 4442-4449'.
11-08-03 Drl f/4449-4505; TOH; rig repair; TOH w/BHA.
11-09-03 Clean out BHA. TIH. Drl curve and lateral (f/4505-4661, 4724-4746, 4829, 4844, 4882').
11-10-03 Drill lateral (f/ 4882-4938, 5008, 5055, 5082, 5153'). TOH for bit.
11-11-03 Drill f/ 5153-5198, 5218, 5261, 5346, 5429, 5439, 5503'
11-12-03 Drill f/5503-5514, 5545, 5577, 5604'. Trip for bit. Drl f/5604-5703, 5702-5808, 5814, 5845'.
11-13-03 Drill f/5845-5861, 5874, 5959, 6001, 6012, 6051, 6077, 6146, 6154, 6336, 6340'.
11-14-03 Drl f/6340-6391'. TD @ 6391'. Set RBP @ 4200' & test 1000# OK. RD. Rel rig.

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 12-11-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 13 2004
Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 163

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- 11-18-03 MIRU. PU 3-1/2" tbg to latch onto RBP. Rel RBP @ 4200'; TOH w/3-1/2" tbg to 2145'.
- 11-19-03 TOH w/Baker RBP; TIH w/bit to 6391' PBTD; TIH w/sub, tbg, SN; set pkr @ 4289'.
- 11-20-03 MIRU Schlumberger. Acid frac Grayburg San Andres OH lateral from 4600' to 6400' w/47,000 gals 20% NEFE acid & 15,000 gals gelled pad, flush w/60 bbls slick water.
- 11-21-03 RU swab; in 8 hrs recovered 200 bbls. RD swab.
- 11-22-03 RU swab; in 8 hrs recovered 175 bbls. RD swab.
- 11-24-03 Rel pkr & lay down tbg, pkr & subs. TIH w/139 jts 2-7/8" prod tbg. PU 136 jts 2-7/8" prod tbg & TOH to 2410'.
- 11-25-03 TOH w/kill string. PU sub pump equip. Installed QCI hanger. Test run sub pump for 15 mins (good).
- 12-01-03 RU spooler. TOH w/2-7/8" prod tbg. TIH w/5-1/2" & 2-7/8" csg scrapper & 2-7/8" prod tbg to 4384'.
- 12-02-03 TOH w/bit & scrapper & 138 jts 2-7/8" tbg. TIH w/5-1/2" pkr, SN & 136 jts 2-7/8" prod tbg & set pkr @ 4302'. MIRU Pool pump truck. Pumped xylene & converter.
- 12-03-03 MIRU Schlumberger; pump 1500 gals 7% acid. RU swab; started fluid level @ 900'. MIRU Pool & pumped chemical squeeze.
- 12-04-03 Rel pkr & TOH w/2-7/8" prod tbg & lay down pkr. TIH w/136 jts 2-7/8" tbg; bottom of motor @ 4367.98'. Test run sub pump (good). RD. FINAL REPORT.