District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

District III

District IV				Sam	are, m	VI_0/302	,					MENDED REPO	
2040 South Pacheco, Sa I.			FOR AL	LOWABI	E AND	AUTH	HORIZ <i>A</i>	ATIO	N TO	TRAN	NSPOR'	Т	
				and Address							RID Numb		
Chevron U.S.A. Inc.										4323			
15 Smith Road						³ Reason for Filing Code							
Midland, Texa		05							<u> </u>		NW		
4 APIN	lumber				5	Pool Name	•					⁶ Pool Code	
30-0 25	acuum Gr	um Grayburg San Andres				62180							
⁷ Property		8 Property Name					9 Well Number						
2993			<u>. </u>		Centra	al Vacuu	m Unit					163	
II. Sur		Locatio											
UL or lot no. Se	ction	Township		Lot. Idn	Feet from	n the	North/South	Line	Feet from t	the I	East/West li	ne County	
Н	31	17S	35 <u>E</u>		20	50	North	h	1014	4	East	Lea	
		Hole L	ocation					1					
				ļ		eet from the North/South				the	East/West li	ne County	
F 12 Lse Code 13]	31 Producir	17S ag Method C	Ode 14 G	s Connection Da		129 Permit	North Number		2923 ⁶ C-129 Effective 1		East	Lea C-129 Expiration Da	
s		P		o comiconon isa		12) Termin	ramber		C-127 EII	ective Da		C-129 Expiration Da	
	ac Tr		erc		L			1					
18 Transporter	II. Oil and Gas Transporter 18 Transporter 19 Transporter					20 POD 21 O/G			22 POD ULSTR Location				
OGRÍD		and Address			100			and Description					
037480	EOI	'Energy	Pipelin	e Co.		2830528	3	0					
								Ŭ	SHL Lea	. Co. N	М		
											· · · · · · · · · · · · · · · · · · ·		
144792	Phil	llips Pi	peline			2830529	•	0	Lea Co.	NM			
	Prock	· · · · · · · · · · · · · · · · · · ·	Dlant										
22345 Buckeye CO2 Plant						2830530)	G	Lea Co.	ea Co. NM (1891011127)			
	<u> </u>								Meter#	36-10	406825		
											12/2	75 C	
										- 1	<u>'</u>	Hobb Hobb	
IV. Produced	Wate										30 30 30 30	# E	
23 POD	waic	1			24 Pc	OD ULSTR	Location ar	nd Descr	ription		162	<u> </u>	
2020521											1.057	3502+20ZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	
2830531 V. Well Comr	letio		ea Count	y, NM							1.00	3502426500	
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD						28 PBTD				²⁹ Perforations ³⁰ DHC, MC			
08-04-03 11-20-03			-	6391 '					4600-6400 OH			bite, we	
	31 Hole Size			sing & Tubing Si			33 Depth Set		1 4000	0400		s Cement	
12-1/4				8-5/8		1550			745				
					1550					*	745		
7-7/8				5-1/2		4800			1030			.030	
						-							
								,					
VI. Well Test 35 Date New Oil			D-4-	1 27 7		30 m			20				
Jate New Oil	,	³⁶ Gas Delivery Date		37 Test Da	ue	38 Test Length			³⁹ Tbg. Pressure		40 Csg. Pressure		
12-01-03		11-27-03		12-12-		24 hours							
41 Choke Size 42 C		⁴² Oil		43 Water	· [44 Gas			⁴⁵ AO	F	4	46 Test Method	
185		1278			1640						P		
⁴⁷ I hereby certify that templied with and that t	the rules	of the Oil C	Conservation	Division have be	en lo the		OIL C	CONS	ERVA	TION I	DIVISI		
pest of my knowledge a	nd belie	f.//	0 70 13 11	and complete	ı	roved by:					۱۱۵۱۰ کر اگر		
orginature: Daw	ray	Skim	ev					Z			Teas.		
Printed name:	Titl	PETROLEUM ENGINEER											
Laura Skinner					1	roval Date:	LF I KOT	-EUN		** 1 **			
Regulatory Spe	ciali	st			App	TOVAL DATE:					111	1 1 2	
Date: 12/16/03		JAN 1 3 2004											
48 If this is a change o	f operate	or fill in the	1	32-687-7355	the previous	operator				· · · · · · · · · · · · · · · · · · ·		2001	
	Sperat		S STAIN HUII	and name of	e previous	operator							
	Previo	ous Operator	Signature			Printed 1	Name				Title	Date	