N.M. Oil Cons. Division

(August 1999)

UNITED STATES

1625 N. French Dr. DEPARTMENT OF THE INTERIOR NM 88240

FORM APPROVED OMB NO. 1004-1037 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT	1 4141 C
WELL COMPLETION OR RECOMPLETION REPORT AN	ND LOG

· · · · · · · · · · · · · · · · · · ·												S. Lease Serial No. NM-90161							
la. Type of We	u:														f Indian, Allotte	e or Tribe	Name		
	Voi	l Well	Gas Well Dry					Other											
b. Type of Con	nplenon:	on:						<u> </u>					7. Unit or CA Agreement Name and No.						
	=	w Well	÷	☐ Wor	kover	☐ De	epen	. ∐P	lug Ba	ick	Diff. I	Resvr.							
	∐Ot	ther							-					8. Lease Name and Well No. Hawk B-1 #34					
2. Name of Ope	erator					· ···· · · · · · · · · · · · · · · · ·									API Well No.	734			
	•														30-025-36344				
3. Address									3a. Pho	one No. (in	clude area co	de)		_	Field and Pool,		ratory		
6120 S. Y	ale, S	Suite 15	00, Tul	sa, OK	74136				l	918-4	91-4957	'			ibb O&G,				
	Well (Repo					ral requirements)		4)						- 1	Sec., T., R., M.			y or Area	
At surface		1040 1	rst, 1º	M LWI	ı, UIIII	: N (SE/4, S	3 W / 4	+)						Se	c. 9, T-2	15, R	37E		
At top prod.	interval re	ported below	v							`				12.	County or Pari	sh		13. State	
															Lea	Co		N	M
At total dept 14. Date Spudd			hs	Onto T.D. Pono	had			16 Pata Ca	malatad					17			T CI \ *		
14. Date Spude		16/2003		15. Date T.D. Reached 9/28/2003				16. Date Completed ☐ D & A					17. Elevations (DF, RKB, RT, GL) *						
														3505' GL					
18. Total Depth	:	MD ·	69	00'	19. Plug	Back T.D.;	MD		6	440'		20. Dep	th Bridge Plu	g Set:		MD			
		TVD			TVD	VD						TVD							
21. Type Electri	ic & Other	r Mechanical	Logs Run (Submit copy of	of each)						22. Was we	dl cored?		☑ Ν			Submit		
CSL, DL	L-MG	ŧ						Was DST run?							No Yes (Submit report)				
											Directio	onal Surve	y?	N N	0	Ye	S (Submit	сору)	
23. Casing and	Liner Rec	ord (Report	all strings s	et in well)				Stome Common!	, T	No. o	of Sks. &	1 9	burry Vol	_					
Hole Size	lole Size Size/Grade Wt. (#/ft.) Top (MD)			MD)	Bottom (MD)	`	* 1			of Cernent	"	Slurry Vol. (BBL)		ement Top*	20 2 Amount Pulled				
12-1/4	8-5	/8	24#	C)	1330'					600		182	C	i to surf.	7 6 3			2
7-7/8						6900'				1	250				i to súrf	000			
												<u> </u>				/ FT COCOL		ļ	<u> 127</u>
							<u></u>					ļ			(2)			<u>'-11</u>	(2)
														<u> </u>				2329	
24. Tubing Rec	ord											<u> </u>		ــــــــــــــــــــــــــــــــــــــ	/ C/2	¥,	TEV. E	(1	-67
Size Size		pth Set (MD))	Packer Depth (MD) Size			Depth Set (MD) Packer Dept			ker Depth (MI	ID) Size		\neg	Depth Set (MD)		· · · · · · · · · · · · · · · · · · ·		
2-7/8		6389'										19/0			- \	77			
25. Producing I		··· ··· ·					26. Pe	rforation Rec								< <u> </u>	<u> / 00+</u>		
- · · ·	Formatio	on		Top Bottom				Perforated Interval Size									Perf		
Drinkard				6562		6562-						<u>4"</u> 4"	45		Shut-in Producing				
Tubb				6106	5100			6106-6294					<u>4</u>	76					
					 									COEPTED FOR RECOR				(D -	
27. Acid, Fractu	ire, Treatn	nent, Cemen	t Squeeze, E	itc.	L		<u> </u>												
I	Depth Inte	rval									and Type of								
							Retrievable Bridge Plug set at 6440'							DEC	29	2003	}		
6192 - 6294 Acidized w/ 3000 gals HCL												<u> </u>	, 						
6106 - 6146 Acidized w/ 2000 gals HCL 6106 - 6294 Frac'd w/ 65617 gals gel and 74439 # 20/40 sand																			
6106 - 62 23. Production		A.	IFF	ac a w/ 6	201/	gais gei and	1 /44	139 # 2 0	<u> </u>	and	···				AGAR DÆTROL		URLEY		
Date First		Test		Hours	Test		Oil		Gas MCF		Water		Oil Gravity-	—,	Gas		n Method		
Produced Date		*.	: I I		Production B		BBL			BBL		Corr. API		Gravity					
11/6/2003 11/25/		5/2003	3 24		50		574	4 55		38.8		l	Pumping						
Choke Tubing			Casing	-		Oil				Water		Gas : Oil		Well Status					
Size Pressure Flwg.			Pressure Rate		BBL MCF				BBL P		Ratio								
		SI			<u> </u>						ļ.		1348	80		Pr	oducir	ıg	
28a. Production	- Interval			7					· · ·		·		à la c						
Date First Test Produced Date		•		Test Oil Production BBI		Oii BBL			Water BBL			Oil Gravity Corr. API	Gas Gravity		Production Method				
					_		-		[1				"				
Chales		The Line		C	24.77			· 					2 5::		<u> </u>				
Choke Size		Tubing Pressure		Casing 24 Hour Oil Pressure Rate BB		Oil BBL	Gas MCF		1 1		Gas : Oil Ratio		Well Status						
		Flwg.									T				1				
		SI		ſ	1		ı		1 .		1				1				

(See instructions and spaces for additional data on reverse side)



				: ,						A.
28b. Production - Interv	al C		•	· · · · · · ·					, –	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1	
	İ	.					1			
Choke	Tubing	Casing	24 Hour	Oil .	Gas	Water	Gas : Oil	Well Statu	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Size	Pressure	Pressure	Rate	BBL.	MCF	BBL	Ratio			
	Flwg.	l		1						
	sı		<u> L'</u>	<u></u>			<u> </u>			·
28c. Production - Intervi Date First	al D Test	Hours	Πest	Oil	Gas	Water	Oil Gravity	Gas	Production	Method
Produced	Date	Tested	Production	BBL	MCF	BBL.	Con. API	Gravity		
					.]		1	1	1	
										·
Chake	Tubing	Casing	24 Hour Rate	Oil	Gas	Water BBL	Gas : Oil Ratio	Well Status	1	
Size	Pressure Flwg.	Pressure	Rate	BBL.	MCF	BBL	Rado	1		
	SI .	1	 	1			1			
29. Disposition of Gas (vented, etc.)						'		
Sold		•								
30. Summary of Porous	Zones (Include Aqu	uifers):					31. Formation (Log) Markers		
Chant all important	some of morneity as	nd contents thereoft	Cored intervals and all drill-							
_			l open, flowing and shut-in				1			
and recoveries.			about no and min suntati	p. cas ca co			•			
-,		T	·				ļ			
Format	ion	Тор	Bottom	(Descriptions, C	ontents, Etc.	I	Name		Top Measured Depth
				1			Rustler			1:
							1			
							Yates			20
							Seven Riv	ers/		. 29
					-		Queen			34
			1				Grayburg			3.
		1		1	• .		San Andr			4(
						•		<u>ය</u>		
•							Glorieta			52
			1			•	Blinebry			
							Tubb			6
	•	<u>}</u>				And the second	Drinkard			64
	+* +							•		. "
							Abo			6
	*					100 P			1	
									1년부터	
								•	4.5	
							1			
32. Additional remarks (i	include plugging pr	ocedure):	1	<u> </u>		·				
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	A. A. S.									
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				<u>. </u>				·		
3. Mark enclosed attach	iments:									
☑ Electrical/I	Mechanical Lo	os (1 full set	rea'd.)	Geologic	Report	☐ DST Re	eport	Direc	tional Sur	VPV
	,	3 - (1100011					,
Conder No	stine / Diversio	- / Ca	: #	Па		[7]	D	D . AD.	000.0	104
	race / Pluggin	g / Cement V	enncation	Core Ana	ilysis	☑ Other	Deviation	KpVNM-	OCD C-	104
. I hereby certify that t	the foregoing and at	tached information i	s complete and correct as de	termined from all	available records	(see attached instructions)	•			
	•					·				
Name (plea	ase print)	Kara Coda	· V			Title Cr	Engineerin	a Tech		
- min (pict	. I	-sau Cora	7				THE MEET III	5 1 COII	•	
G :	N	C-1				_				
Signature	- Nava	<u>- Leva</u>	4			Date		12/5/2003		
			4							
e 18 U.S.C. Section 10	001 and title 42 II C	C. Section 1212 con	ke it a crime for any person	knominals 4	illerilly so	any denoment or one	of the I hited Pro-	e anu Alex desire	ALL	
idulent statements or				· · · · · · · · · · · · · · · · · · ·	mont to make to	west constructions of allegely	vimou sia(- any mast need		