

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993
5 Lease Designation and Serial No
NMNM 93034

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Carlson B 27 #2

9 API Well No

30-025-11809

10 Field and Pool, or Exploratory Area
Langlie Mattix; 7 Rvrs-Q-GB

11 County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Gas
☒ Well Well Other

2 Name of Operator
FULFER OIL & CATTLE CO. LLC

2 Address Telephone No.
P.O. BOX 1224, JAL, NM 88252 505-395-9970

3 Location of Well (Footage, Sec, T, R, M, or Survey Description)
2310' FSL & 330' FEL (NESE), Unit I, Sec. 27, T25S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DRILL OUT PLUG & RETURN TO PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

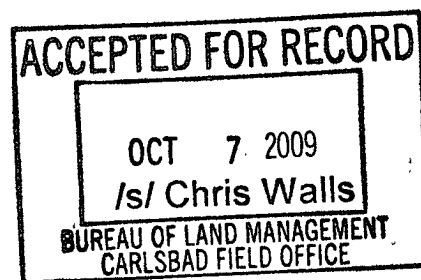
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/9/09 - 9/5/09

Drill out cement and plug @ 3181'. Cleaned out to 3249' (PBTD).
Acidized open hole from 3234-3249' with 2500 gals. 15% NeFe acid.
Ran 2 3/8" tbg., 3/4" rods, and 1 1/4 pump. Set tbg. @ 3249'.
Set pump jack and reconnected electricity.
Returned to production 9/5/09.
24-hr. test 9/7/09: 0 BO, 140 BW, and 17 MCF.

RECEIVED

OCT 13 2009
HOBBS



14. I hereby certify that the foregoing is true and correct

Signed

Debra J. Kelly

Title

Agent

Date

9/8/09

(This space for Federal or State office use)

PETROLEUM ENGINEER

Date

OCT 14 2009

Approved by

Conditions of approval, if any.