

Office  
District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OCT 13 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-29692
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name Midway, 8408 JV-P <input checked="" type="checkbox"/>
8. Well Number 3 <input checked="" type="checkbox"/>
9. OGRID Number 260297 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Spencer, San Andres 57510

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
BTA Oil Producers LLC ☒

3. Address of Operator  
104 S. Pecos, Midland, TX 79701

4. Well Location  
Unit Letter I : 2310 feet from the south line and 990 feet from the east line  
Section 13 Township 17S Range 36E NMPM Lea County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3811' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers plugged back and tested this well as follows:

09/17-10/1/2009 MI RU. POH w/rods & pmp. ND WH. NU BOP. Rel TAC, POH w/tbg. RIH w/5-1/2" CIBP, set @ 8900'. Load hole, press test tbg to 7000 psi, test CIBP to 1000 psi, test csg to 1000 psi. Tstd OK. Spot 40' cmt plug on top of CIBP. Pull tbg to 6581'. Spot 25 sx cmt plug 6326-6581'. Pull tbg to 5321'. Circ clean. Spot 200 gal 10% acetic acid @ 5321'. POH w/tbg. Perf 5320-5324' w/ 2 JSPF. Set pkr @ 5106'. BD perfs. Swab. Rel pkr. POH w/tbg & pkr. Set CIBP @ 5280'. Load hole, test plug to 1000 psi. Tstd OK. Pmp 40' cmt on top of CIBP. Raise tbg to 4965'. Spot 200 gal acetic acid. Perf 4955-65' w/2 JSPF. RIH w/pkr. Set pkr @ 4754'. BD perfs. Swab. Pmp 1500 gal 15% NeFe. Swab. Rel Pkr. POH w/tbg & pkr. RIH w/prod string. EOT 5084', SN @ 5046', TAC @ 4851'. RIH w/2-1/2"x1-3/4"x26' RHBC pmp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 10/01/2009

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. 432-682-3753  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 14 2009  
Conditions of Approval (if any):