| Office | New Mexico | Form C-103 |
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| <u>District I</u> Energy, Minerals | and Natural Resources | May 27, 2004 |
| 1625 N French Dr , Hobbs, NM388240 | | WELL API NO. 30-025-29692 |
| District I 1625 N French Dr., Hobbs, NMSS240 District II 1301 W Grand Ave, Artesia, NM 88210 District III OCY 12 2000 1220 South St. Francis Dr. | | 5. Indicate Type of Lease |
| 1000 Bio Progos Pd. Aztes NM 9710 | ii ot, i iuncio pi. | STATE S FEE |
| District IV Santa F | e, NM 87505 | 6. State Oil & Gas Lease No. |
| District IV 1220 S St Francis Dr, Santa HOBBSOCD 87505 | | |
| SUNDRY NOTICES AND REPORTS O | N WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE | EPEN OR PLUG BACK TO A | |
| DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FOR PROPOSALS) | (M C-101) FOR SUCH | Midway, 8408 JV-P |
| 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 3 |
| 2. Name of Operator / | | 9. OGRID Number 260297 / |
| BTA Oil Producers LLC | | V |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 104 S. Pecos, Midland, TX 79701 | | Spencer, San Andres 57510 |
| 4. Well Location | | |
| Unit Letter <u>I</u> : 2310 feet from the | south line and 99 | 90 feet from the <u>east</u> line |
| 0 .: 12 T. I. | 170 D 2/D | NAGNA Las Counts |
| Section 13 Township | 17S Range 36E hether DR, RKB, RT, GR, etc. | NMPM Lea County |
| 3811' GR | neiner DR, KKB, KI, GK, eic. | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit type Depth to Groundwater Distance from ne | arest fresh water well Dis | tance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Vo | | onstruction Material |
| | | |
| 12. Check Appropriate Box to Ir | idicate Nature of Notice, | Report of Other Data |
| NOTICE OF INTENTION TO: | SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | | |
| TEMPORARILY ABANDON CHANGE PLANS | ☐ COMMENCE DR | LLING OPNS. P AND A |
| | | |
| PULL OR ALTER CASING MULTIPLE COMPL | CASING/CEMEN | T JOB L |
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| OTHER: | OTHER: Plugba | ck 🗵 |
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