District f				E	nerov l	Min		v Mexico Natural F		ees			Refo	Form C-104 ormatted July 20, 2001
District II 1301 W Grand A District III				ECE	IVE		ncervati	on Divisi	on			Subn	nit to Appr	opriate District Office
1000 R10 Brazos District IV	Rd, Az	tec, NM	87410	OCT 13	200912				Dr.					5 Copie
1220 S St Franc	cis Dr , S I.	Santa Fe, R1	MAN ILLOS	Boo EST FO	RALI		-	M 87505 AND AU	тно	RIZA	TION	топ		AMENDED REPORT
¹ Operator n				20110		10 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	111 (12) 111	7777		RID Num			
BTA Oil Pro			_							3.0			260297	
Midland, TX		1								Rea	son for F		ode/ Effec C 09/27/20	
⁴ API Numbe	er		5 Poo	Name						l			ool Code	
30 - 025-2		/				Sp	oencer, Sai	n Andres						57510
⁷ Property C	Code 264		8 Pro	perty Nan	ne	V	Iidway, 84	08 IV-P				9 W	ell Numbe	er 3
		Locati	on			14.	iluway, 04	00 0 7 -1						
III or lot no.	Section	n Tov	vnshin	Range	Lot.Idn	Fee		North/Sou		Feet fi	rom the	F.ast/	West line	County
I	13		178	36E			2310	Sout	n	990			East	Lea
		Hole I			(C		
UL or lot no.	UL or lot no. Section		n Township		ge Lot Idn Fo		t from the	North/South line		Feet from the		East/West line		County
12 Lse Code	13	Produc	ing	14 (15	C-129 Peri	mit Numbe	r 16 (ffective I)ate	¹⁷ C-12	29 Exniration Date
S		Р												
III. Oil a		as Tra			_		1 20		31 -			22		
18 Transpor	1			nsporter Name ad Address				POD	²¹ O/G		22 POD ULSTR Location and Description			
034019			ConocoPhillips				064	1010	О		-G-, Sec. 13, T17S, R36E			
Later Televisor				P. O. Box 2039 Fulsa, OK 74102-2039								,		- · · · , - · · · ·
009171			DCP				0641030		G	Controller		-G-, Sec. 13, T17S, R36E		
	4001 Penbrook						1000)						
		Odessa, TX 79762					1.75							
								Service Service						
IX/ D		XX/-4	_					(1711) 	white have det			*		
IV. Proc	iucea	water		ULSTR	Location	and	Descriptio	n						
0641	1050		1											
V. Well	Comp	letion	Data											
²⁵ Spud Da 09/17/2009 P		26	Readv 09/27/2009			²⁷ Tl		²⁸ PB		29	Perforat			³⁰ DHC, MC
			1		0.75.1.						4755-4765		34 C - 1	s Cement
	ole Size	,			g & Tubir	ng Si	ze		Depth S	et				
17	-1/2"				13-3/8"			397'			450 – circ to surface			
11"				8-5/8"	8-5/8"			4400'			2100 – circ to surface			
7-7/8"				5-1/2"				9582'			1500 – circ to surface			
VI. Well	Test	Data												
³⁵ Date New 09/27/200			s Delive 19/27/20	ery Date 009		Test /11/2			st Lengt 4 hrs.	h	³⁹ Tb	g. Pres	sure	40 Csg. Pressure
41 Choke Si	ize		⁴² Oil		4.	³ Wa		4	¹⁴ Gas		4	5 AOF		46 Test Method
47			99	011.5	<u> </u>	240			38	O11 ==	ONESS		1000000	P
been complied										OIL C	ONSERV	ATIO	N DIVISIO	N
complete to m				-										
Signature: 1 M. Olyan O.						Approved by:								

09/27/2009	09/27/2009	10/11/2009	24 hrs.		46 Test Method P			
41 Choke Size 	⁴² Oil 99	⁴³ Water 240	⁴⁴ Gas 38	⁴⁵ AOF 				
been complied with a	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by:					
Printed name: Pam Inskeep	'		PETROLEUM EN	GINERAL				
Title: Regulatory Admin	istrator		Approval Date: OCT 1 4 2009					
Date. 10/12/09	Phone: (432) 682-3	753						