Form 3160-5 received (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0135
Evoiroe July 31	1006

Lease Serial No.

5.

OCD-HORBS

OCL 13 SUGA SUNDRY NOTICES AND REPORTS ON WELLS TORBSOCIDO not use this form for proposals to drill or to re-enter an

NM-052 If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side		•			
1. Type of Well Gas Well	Other SWD		8. We	l Name and No.			
2. Name of Operator			Mallon 3	4 Federal No. 1			
Cimarex Energy Co. of Colorado			9 API	Well No.			
3a Address		3b Phone No (include area code)	30-025-3	32605			
600 N. Marienfeld St., Ste. 600; M	idland, TX 79701	432-571-7800	10. Fiel	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R, M.	or Survey Description)		SWD; Sa	n Andres			
660 FNL & 990 FWL		11. Co.	unty or Parish, State				
34-19S-34E			Lea Cou	nty, NM			
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF A	CTION				
Notice of Intent	Acidize	DeepenProduc	ction (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat Reclar	nation	Well Integrity			
Subsequent Report	Casing Repair	New Construction Recom	plete	Other Add Seven Rivers			
_	Change Plans	Plug and Abandon Tempo	orarily Abandon	and San Andres Perfs			
Final Abandonment Notice	Convert to Injection	Plug Back Water	Disposal				
13. Describe Proposed or Completed Operation	on (clearly state all pertinent deta	ls, included estimated starting date of any	proposed work and appr	oximate duration thereof.			
If the proposal is to deepen directionally or							
Attach the bond under which the work will	•						
- ·		a multiple completion or recompletion in a					
		y after all requirements, including reclamat	tion, have been complete	d, and the operator has			
determined that the site is ready for final i	nspection.)						

The Mallon 34 Federal No. 1 SWD is currently injecting into Seven Rivers perfs @ 3956-4160' and San Andres perfs @ 5986-6260' under NMOCD SWD Permit No. SWD-598. Cimarex proposes to add perfs in both the Seven Rivers and San Andres formations as outlined below:

SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR

• Release packer at 3844' and TOH.

- TIH w/ bit on workstring. Clean-out hole to PBTD of 6260'. (Note: Records are unifer fips to injection zone after April 1997 workover to add Seven Rivers perfs to injection interval. If packer is in-place, it will be removed from wellbore.)
- · Perforate additional perforations as follows:

Seven Rivers: 4244-50', 4278-85', 4312-19', 4344-49' (Existing perfs 3956' - 4160' overall)

San Andres: 6136-60', 6190-6206' (Existing perfs 5986' - 6260' overall)

- · Acidize new perforations using packer and RBP.
- Run injection string and packer. Load backside with inert fluid. Test backside to 500 psi for 30 minutes and chart and test for state.

Return to injection.			A	PPR	OVE	D	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		- 00	CT 7	7 2000		
Natalie Krueger	Regulatory		/s/	/ Chri	2003 21/1.2	1	
Signature i /	Date	KU/	BUREALLO	FIAND	200	IIIS	
. I) alalistance	September 11, 20	009	BUREAU O CARLS	BAD FIE	MANAGE LD OFFI	MEN CE	T
THIS SPA	CE FOR FEDERAL OR STATE O						
Approved by	PE,	PROLEUW ENG	VREEH	Date	OCT	14	2003
Conditions of Approval, if any, are attached. Approval of this notice of	does not warrant or Off	ice					
certify that the applicant holds legal or equitable title to those rights in	the subject lease						
which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mallon 34 Fed #1 30-025-32605 Cimarex Energy Co. of Colorado October 7, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from surrounding wells.
- 4. A minimum of a 2M BOP is required and must be tested prior to performing work.
- 5. Subsequent sundry required.

CRW 100709