

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); opacity: 0.5; pointer-events: none;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; text-align: center; vertical-align: middle; font-size: 2em; font-weight: bold; color: black; opacity: 0.5; pointer-events: none;"> RECEIVED OCT 01 2009 HOBBSD </div> </div>		1. WELL API NO. 30-025-10241																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Hinton 14 6. Well Number: 8												
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator John H. Hendrix Corporation						9. OGRID 012024												
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040						11. Pool name or Wildcat Tubb Oil & Gas - 60240												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	12	22S	37E		2310	S	2310	E	Lea								
BH:																		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc) 3339' GL										
					6/27/09													
18. Total Measured Depth of Well 7500'			19. Plug Back Measured Depth CIBP @ 6376'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5947-6127' Tubb Oil & Gas																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
NC																		
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
NC							SIZE	DEPTH SET	PACKER SET									
							2 3/8" & 2 1/16"	6157'										
26. Perforation record (interval, size, and number) 5947', 6076', 6096', 6101', 6127'. 5 total holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5477-6127'</td> <td>3000 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5477-6127'	3000 gal acid				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
6/28/09		Pumping 1 1/2" x 1 1/4" x 12' RWBC				Prod												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
7/17/09	24			1	14	2												
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
sold							Warren Hughes											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Carolyn Doran Haynes</i>			Printed Name Carolyn Doran Haynes			Title Engineer			Date 9/29/09									
E-mail Address cdoranhaynes@jhhc.org																		