

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

RECEIVED

OCT 13 2009

Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-12165

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER DHC-HOB - 0336 Blinebry, Tubb, BDAS

8. Name of Operator  
John H. Hendrix Corporation

10. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. OGRID

012024

11. Pool name or Wildcat

Blinebry Oil & Gas (6660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	30	22S	38E		660	S	660	W	Lea
BH:										

13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 8/19/09 17. Elevations (DF and RKB, RT, GR, etc.) 3331.6' GL  
18. Total Measured Depth of Well 7030' 19. Plug Back Measured Depth RBP @ 7022' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5577-5830' Blinebry Oil & Gas

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 6895'

26. Perforation record (interval, size, and number)

5577', 5599', 5606', 5611', 5622', 5638', 5645', 5658', 5664', 5681', 5710', 5728', 5762', 5786', 5813', 5822', & 5830'. 17 total holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5577-5830' 1500 gal acid 15% nefe HCl

28. PRODUCTION

Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )	
8/19/09		Pumping 2" x 1 1/4" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/30/09	24			2	50	5	
Flow Tubing Press	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr</i> )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By  
Warren Hughes

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes  
E-mail Address cdoranhaynes@jhnc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 10/12/09