

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
OCT 09 2009  
HOBBS

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-26870
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jalmat Yates Unit
8. Well number	26
9. OGRID Number	229137
10. Pool name or Wildcat	Jalmat; Tan - Yates - 7 Rivers

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION</p>	
<p>2. Name of Operator C.O.G. Operating L.L.C</p>	
<p>3. Address of Operator 550 W. Texas, Ste. 1300 Fasken Tower II Midland, TX 79701</p>	
<p>4. Well Location Unit Letter <u>E</u> : <u>2600</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>West</u> line Section <u>18</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,137.9'</p>	
<p>Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type <u>STEEL</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <u>N/A</u></p>	
<p>Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume bbls; Construction Material <u>STEEL</u></p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 9/9/09 Complete MIRU. Contact OCD Mark Whitaker. Release pressure. ND WH, NU BOP. POOH w/ Tbg - 91 jts 2 3/4",  
1) talley 2,834'. SDFD  
9/10/09 Set CIBP @ 2,765'. RIH w/ Tbg - Mix & circulate 40 bbl Gel water. Cap w/ 30sx cmt. Cal TOC @ 2,323. PUH,  
2) Spot 45sx cmt @ 1,901'. Displace. Cal TOC @ 1,266'.  
3) 9/11/09 PUH, Spot 40sx cmt @ 1,215. Displace. Cal TOC @ 625'. PUH, Spot 50sx cmt @ 623'. Displace. TOC surface.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Minear TITLE Operation Supervisor DATE 9/22/2009  
Type or print name Randall Minear

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 14 2009  
Conditions of Approval (if any):