Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division 1625 N. French Dr. BUREAU OF LAND MANAGEMENT Hobbs, NW 88240

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

	OMB NO. 1004-0135
	Expires: November 30, 2000
5.	Lease Serial No.

NM0997

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or l		
1. Type of Well X Oil Well 2. Name of Operator	Gas Well Other				8. Well Name and No. Aztec 22 Federal No. 2			
EOG Resource	es Inc.							
3a. Address			3b. Phone No. (include a	rea code)	9. API Well No.			
P.O. Box 226	7 Midland, Texas 7970	02	915 686 3689	30-025-312/8				
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Corbin; Wolfc			
660' FNL & 6	60' FWL, U/L D			}	······································			
Sec 2, T18S,	R33E				11. County or Parish, State			
12.	CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF					
TYPE	OF SUBMISSION	TY	PE OF ACTION					
No	tice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (on (Start/Resume) Water Shut-Off			
X Sul	bsequent Report	Casing Repair						
			New Construction	X Recomplete				
Fin	al Abandonment Notice	Convert to Injection		Plug and Abandon Temporarily Abandon Plug Back Water Disposal				
11/28/03	RIH w/ CICR and set @ Prep to squeeze perfs Pumped 150 sx cement, 10541-575. Unstung fr Raise tubing to 10258 10222' to 10233'. TOO After WOC 18 hrs, TIH Held OK. Drill out ce 500 psi. Held OK. Drill out ce Drill out and test per Drill out CIBP @ 10900 POCH w/ BHA. Shut down for holiday.	10541' to 10575 stung into CICR com CICR & revers . Spot 50 sx o DH w/ tubing and & tag TOC @ 9960' ment from 9960' cill out 5' of co cforations 10541)' and push to be	". & displaced 60 sx sed out 38 sx leaver f Premium cement to prep to drill out 0'. Test casing f to 10265'. Teste ement from 10435' '-10575'. Tested outcom. Pushed CTE	of cement be ring 2 sx on to cover perfs squeeze. From surface to top of cross to 500 psi. Cap to 11317.	20 9960' to 20 20 20 20 20 20 20 20 20 20 20 20 20	08' \$\frac{\cappa}{\cappa}\$. 10233' \cappa		
11/30/03	Rig up Petroplex Acidi Rig down Petroplex and			.304' w/ 2000 PE	gal F158 and ENGI	Studge acid. NEER		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Title			page 1 of 2		
Stan Wa	igner)	 	Regula	atory Analyst				
Stan	Wagner		Date 12/11/0	3				
	THIS	S SPACE FOR FED	ERAL OR STATE OF	FICE USE				
Approved by			Title		Date			
certify that the applic	al, if any, are attached. Approval o ant holds legal or equitable title to be applicant to conduct operations the	those rights in the subj	arrant or Office			KZ		