

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36421
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dixie Queen
8. Well No. 1
9. Pool name or Wildcat House, Tubb
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3570 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Capataz Operating Inc

3. Address of Operator
PO Box 10549, Midland, TX 79702

4. Well Location
Unit Letter P : 330 feet from the South line and 660 feet from the East line
Section 11 Township 20S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Run Casing <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU and spud 10/20/03. Drill 12-1/4" hole to 1591'. Run 35 jts 24# 8-5/8" csg. Cement w/ 440SX 35/65 POZ "C" w/ 2% CaCl & 6% Gel and 300 SX Class "C" w/ 2% CaCl. Circ'd out 141 SX. WOC 14 hrs. RTH w/ 7-7/8" bit. Drill out shoe jt and drill 7-7/8" hole.

TD @ 7800' on 11/01/03. Run Open Hole Logs, LD DP. Run 193 jts 17# J-55 Csg & set @ 7800'. Centralize w/ 30 turbolizers thru potential productive intervals. Cement w/ 1110 SX 35/65 POZ "H" w/ .2 FL52, 6% gel and 620 SX Class "H" w/ .1% BWOC Sodium Metasilicate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

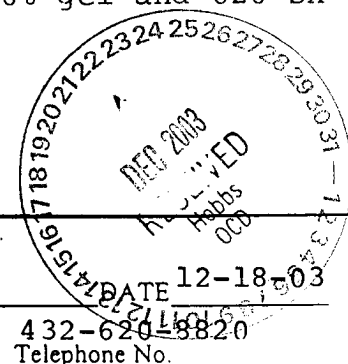
SIGNATURE H Scott Davis TITLE Agent

Type or print name H Scott Davis

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER

Conditions of approval, if any:



JAN 13 2004