

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36421
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Dixie Queen	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		8. Well No. 1	
2. Name of Operator Capataz Operating Inc		9. Pool name or Wildcat House, Tubb	
3. Address of Operator PO Box 10549, Midland, TX 79702			
4. Well Location Unit Letter <u>P</u> <u>330</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10. Date Spudded 10/20/03	11. Date T.D. Reached 11/01/03	12. Date Compl. (Ready to Prod.) 12/06/03	13. Elevations (DF& RKB, RT, GR, etc.) 3563 GR
14. Elev. Casinghead 3563			
15. Total Depth 7800	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6688-6736 Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CDNL, DLL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	80'	17-1/2	50SX	None
12-1/4	24	1591	12-1/4	740 SX	"
7-7/8	17	7800	7-7/8	1730 SX	"

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6568	6568
26. Perforation record (interval, size, and number) 6688-6736 148.42" Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6688-6736 AMOUNT AND KIND MATERIAL USED 9000 gals 20% Nefe 30,000 gals X 51,000 lbs 20/40			

28. PRODUCTION							
Date First Production 12/09/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 12/13/03	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 605	Water - Bbl.	Gas - Oil Ratio 35588
Flow Tubing Press. 475	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 605	Water - Bbl. 23	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-103, C-104, DLL, INCLINATION REPORT							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name Scott Davis	Title Agent	Date 10/18/03
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T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
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T.

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology