

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
OCT 14 2009
HOBBSOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22713
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-521
7. Lease Name or Unit Agreement Name State "23" Com
8. Well Number 1
9. OGRID Number 213190
10. Pool name or Wildcat Tulk (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
303 Veterans Arprk Ln, Ste 5100 Midland, TX 79710

4. Well Location
Unit Letter K : 1980' feet from the South line and 1980' feet from the West line
Section 23 Township 14S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4307' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RETURN TA'd WELL TO PRODUCTION

2/23/09 MIRU well service unit. RIH w/tbg and retrieving head.

Retrieve RBP and POH.

2/24/09 Spot 20% NeFe acid 8850'-9150' and perf 8954-62' & 9120-26'.

2/25/09 Acidize perfs 8954'-9126' w/2500 gals 20% @ 4 BPM. Acidize perfs 9691'-10,005' w/750 gals Xylene, 7500 gals 20% NeFe @ 8 BPM.

2/26/09 MI and set pumping unit. RIH with production tubing, pump, and rods.

3/4/09 Hook up electricity to well. Return to production.

3/25/09 24 hr well test: 17 bo / 56 bw / 37 mcf

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Don Rogers

TITLE Mgr, Special Projects

DATE 10/14/09

Type or print name

drogers@crowquest.com

(432) 818-0307
Telephone No.

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PETROLEUM ENGINEER

OCT 15 2009